District I 1625 N. French Dr., Hobbs, NM 88240 District II * 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001 Submit to Appropriate District Office

Form C-104

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

5 Copies

		a Fe, NM 87			Santa Fe, NI							AMENDED REPOR	
¹ Operator na	I.		UEST FO	OR ALI	LOWABLE	AND AUT	HOR		ION TO D Numbe		RANSP	ORT	
Burlington Re PO Box 4289							14538						
Farmington,		Reason for				Filing Code/ Effective Date New Well							
API Number		5 Pc	ol Name		· · · · · · · · · · · · · · · · · · ·						ol Code		
30-045-3330	Basin Da	akota 71599						71599					
⁷ Property Code ⁸ Propert						y Name				⁹ Well Number			
	725 rface Lo	restion		·	Ute Mount	ain Ute				<u> </u>		#74	
Ul or lot no.	Section	Townshi		Lot.Idn	Feet from the	North/South	Line	Feet fro			West line	County	
A	22	32N	14W		990	North		129	0		East	San Juan	
¹¹ Bot UL or lot no.	ttom Ho	le Locati Townshi		Lot Idn	Feet from the	North/South	12ma	Feet fro	the	Tact/	West line	Country	
UL or lot no.	Section	1 OWBSIL) Kange	Lot 1an	Feet from the	North/South	line	Feet iro	m the	East/ v	West Hile	County	
12 Lse Code		cing Metho		onnection	¹⁵ C-129 Pern	nit Number	16 C	C-129 Eff	ective Da	te	¹⁷ C-	129 Expiration Date	
F	(Code F		ate									
			<u> </u>										
III. Oil a			nsporters 19 Transporter Name			²⁰ POD ²¹ O		/ G		22 POD ULSTR Location			
OGRID	-		and Addres	ss						and Description			
9018		Gi	ant Indust	ries			O	- 17 (Bright					
											5877	6,11	
37627		Weste	rn Gas Re	sources			G			(2)	ES COLI	CO (9 3 P3)	
						APR 2008					2008		
(Chara maskus pa									195	9	į	,	
									6	8		3 Of	
IV. Prod	uced W									43/	8/61	1 6 3 y	
²³ POD		- 24								- 4	26 112 8	41 1 01 OF	
		24 PG	D ULSTR	Location a	and Description)	2.1.1	11. (7	00	1 4 9 9 9 9	
V Well (Complet			Location a	and Description	Re	2C (3160	-4 C	om	pRp	et 9-7-06	
V. Well (tion Data		Location a	and Description	28 PBTD		Dev	iatio	ZU U	p Rp	vey 9-6-06 30 DHC, MC	
		tion Data	y Date	Location a				29 P	-4 () Liatro Perforatio - 2664'	ZU U	p Rp Suri	2t 9-7-06 Vey- 9-6-06 OHC, MC	
Spud Date 11/23/05		tion Data	ly Date	Location a	²⁷ TD 2810'	²⁸ PBTD 2735'		29 P 2457'	<u>iatio</u> Perforatio	ZU U	Sur	2t 9-7-06 Very 9-6-06 ODHC, MC	
Spud Date 11/23/05		tion Data	ly Date		²⁷ TD 2810'	²⁸ PBTD 2735' ³³ De		29 P 2457'	<u>iatio</u> Perforatio	ZU U	Surv 34 Sac	164 9-6-06 № DHC, MC	
Spud Date 11/23/05 ³¹ Ho	ole Size	tion Data	ly Date	ng & Tubin	²⁷ TD 2810'	²⁸ PBTD 2735 ³ De 33 De	pth Se	29 P 2457'	<u>iatio</u> Perforatio	ZU U	34 Sac	DHC, MC	
Spud Date 11/23/05 ³¹ Ho	ole Size	tion Data	ly Date	ng & Tubin 7-5/8"	²⁷ TD 2810'	²⁸ PBTD 2735 ³ De 33 De	pth Se	29 P 2457'	<u>iatio</u> Perforatio	ZU U	34 Sac	164 9-6-06 DHC, MC Cks Cement 220 sx	
Spud Date 11/23/05 ³¹ Ho	ole Size	tion Data	ly Date 0/06 32 Casin	ng & Tubin 7-5/8"	²⁷ TD 2810'	²⁸ PBTD 2735' ³³ De 3.2	pth Se	29 P 2457'	<u>iatio</u> Perforatio	ZU U	34 Sac	164 9-6-06 DHC, MC Cks Cement 220 sx	
Spud Date 11/23/05 ³¹ Ho	ole Size 11" -1/4"	tion Data 26 Reac 4/19	ly Date 0/06 32 Casin	ng & Tubin 7-5/8" 4-1/2"	²⁷ TD 2810'	²⁸ PBTD 2735' ³³ De 3.2	pth Se 23'	29 P 2457'	<u>iatio</u> Perforatio	ZU U	34 Sac	164 9-6-06 DHC, MC Cks Cement 220 sx	
Spud Date 11/23/05 31 Ho 1	ole Size 11" 1/4" Test Da	tion Data 26 Reac 4/19	y Date 0/06 32 Casin 2 3/8 ivery Date	27, 4.7# E	²⁷ TD 2810'	²⁸ PBTD 2735' ³³ De 3.2	pth Se 23' 800' 545'	29 P 2457'	rerforatio - 2664'	ns	34 Sac 2	164 9-6-06 DHC, MC Cks Cement 220 sx	
Spud Date 11/23/05 31 Ho 1 6-	ole Size 11" 1/4" Test Da	ata	2 3/8 2 2 3/8 2 3/8	7-5/8" 4-1/2" 2", 4.7# E	27 TD 2810' ng Size Test Date	²⁸ PBTD 2735' ³³ De 3: 28	pth Se 23' 300' 545' Length	29 P 2457'	Perforatio - 2664'	ns Press	34 Sac	DHC, MC Cks Cement 220 sx 350 sx 40 Csg. Pressure	
VI. Well 35 Date New 41 Choke Si 2"	ole Size 11" 1/4" Test Da Oil ize	ata ata 36 Gas Del 4/19	2 3/8 ivery Date 0/06 Dil	7-5/8" 4-1/2" 4.7# E	27 TD 2810' ng Size UE Test Date 4/19/06 Water ision have been	28 PBTD 2735; 33 De 33 28 25 38 Test 1 1 P 44 G 790 n	pth Se 23' 300' 545' Length	29 p 2457'	Perforatio - 2664' 39 Tbg SI 45	. Press	34 Sac	DHC, MC DHC, MC Cks Cement 220 sx 350 sx 40 Csg. Pressure SI – 388# 46 Test Method Flowing to sales	
VI. Well 35 Date New 41 Choke Si 2"	ole Size 11" 1/4" Test Da Oil ize ify that the and that the	ata 36 Gas Del 4/19 42 de rules of the informati	2 3/8 ivery Date 0/06 Dil e Oil Conseron given abo	7-5/8" 4-1/2" 4.7# E	27 TD 2810' ng Size UE Test Date 4/19/06 3 Water	²⁸ PBTD 2735' ³³ Dej 3.2 28 25 ³⁸ Test 1 1 1	pth Se 23' 300' 545' Length	29 p 2457'	Perforatio - 2664' 39 Tbg SI 45	. Press	34 Sac	DHC, MC DHC, MC Cks Cement 220 sx 350 sx 40 Csg. Pressure SI – 388# 46 Test Method Flowing to sales	
VI. Well 35 Date New 41 Choke Si 2" 47 I hereby certicomplied with a	ole Size 11" 1/4" Test Da Oil ize ify that the and that the	ata 36 Gas Del 4/19 42 de rules of the informati	2 3/8 ivery Date 0/06 Dil e Oil Conseron given abo	7-5/8" 4-1/2" 37-4 4: evation Divious is true a	27 TD 2810' 2810' ng Size Test Date 4/19/06 3 Water ision have been and complete to	28 PBTD 2735; 33 De 33 28 25 38 Test 1 1 P 44 G 790 n	pth Se 23' 300' 545' Length	29 p 2457'	Perforatio - 2664' 39 Tbg SI 45	. Press	sure	DHC, MC Cks Cement 220 sx 350 sx 40 Csg. Pressure SI – 388# 46 Test Method Flowing to sales	
VI. Well 35 Date New 41 Choke Si 2" 47 I hereby certicomplied with a the best of my l Signature:	ole Size 11" 1/4" Test Da Oil ize ify that the and that the	ata 36 Gas Del 4/19 42 de rules of the informati	2 3/8 ivery Date 0/06 Dil e Oil Conseron given abo	7-5/8" 4-1/2" 4.7# E	27 TD 2810' 2810' ng Size Test Date 4/19/06 3 Water ision have been and complete to	28 PBTD 2735' 33 De 32 28 25 38 Test 1 1 1 44 G 790 m	pth Se 23' 800' 645' Lengther Gas ncfd	OIL CO	Perforatio - 2664' 39 Tbg SI 45	Press-396#	Sure Sure	DHC, MC Cks Cement 220 sx 350 sx 40 Csg. Pressure SI – 388# 46 Test Method Flowing to sales ON	
VI. Well 35 Date New 41 Choke Si 2" 47 I hereby certic complied with a the best of my l Signature: Printed name: Patsy Clugsto	Test Da Oil ize ify that the and that the knowledge	ata 36 Gas Del 4/19 42 de rules of the informati	2 3/8 ivery Date 0/06 Dil e Oil Conseron given abo	7-5/8" 4-1/2" 37-4 4: evation Divious is true a	27 TD 2810' ng Size GUE Test Date 4/19/06 3 Water ision have been and complete to	28 PBTD 2735' 33 De 3: 28 25 38 Test 1 1 1 44 G 790 m 9-7-06 Approved by: Title:	pth Se 23' 800' 645' Length	OIL CO	Perforatio - 2664' 39 Tbg SI 45	Press-396#	sure	DHC, MC Cks Cement 220 sx 350 sx 40 Csg. Pressure SI – 388# 46 Test Method Flowing to sales ON	
VI. Well 35 Date New 41 Choke Si 2" 47 I hereby certicomplied with a the best of my less Signature: Printed name:	Test Da Oil ize ify that the and that the knowledge	ata 26 Read 4/1! ata 36 Gas Del 4/19 42 e rules of the informatic and belief	2 3/8 ivery Date 0/06 Dil e Oil Conseron given abo	7-5/8" 4-1/2" 37-4 4: evation Divious is true a	27 TD 2810' ng Size GUE Test Date 4/19/06 3 Water ision have been and complete to	28 PBTD 2735' 33 De 3: 28 25 38 Test 1 1 1 44 G 790 n 9-7-06 Approved by:	pth Se 23' 800' 645' Length	OIL CO	Perforatio - 2664' 39 Tbg SI 45	Press-396# AOF DIST	Sure Sure	DHC, MC Cks Cement 220 sx 350 sx 40 Csg. Pressure SI – 388# 46 Test Method Flowing to sales ON	