Submit 3 Copies To Appropriate District Office	State of Nev Energy, Minerals and	Form C-103							
District I 1625 N. French Dr., Hobbs, NM 87240	Ellergy, Millerals and	Revised March 25, 1999 WELL API NO.							
District II	OIL CONSERVA	30-045-30887							
811 South First, Artesia, NM 87210 District III	2040 South Pacheco				5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505,				TE	FEE	X	_	
District IV 2040 South Pacheco, Santa Fe, NM 87505					il & Gas Lea	se No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO BEEPEN OF PLUGGENCE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMS) OF FOR SUCH					7. Lease Name or Unit Agreement Name:				
PROPOSALS.) 1. Type of Well: District Control of the control o					Culpepper Martin				
Oil Well Gas Well X Other								-	
2. Name of Operator ENERGEN RESOURCES CORPORATION					8. Well No.				
3. Address of Operator					9. Pool name or Wildcat				
2198 Bloomfield Highway, Farmington, NM 87401 4. Well Location					esaverde			\dashv	
Unit Letter D : 1150 feet from the North line and 970 feet from the West line									
Section 31	Township 32	N	Range 12W	NMPM	C	ounty	San Juan		
	10. Elevation (Show who	ether .	DR, RKB, RT, GR, e		1				
5807 ' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
					IT REPOR		: •		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK				IG CASING		
TEMPORARILY ABANDON	CHANGE PLANS	ING OPNS.		LUG AI	ND ONMENT				
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB)			ZI VIVILIY I		
OTHER:			OTHER: Add Mene	efee					
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.									
It is intended to add the Menefee to the existing Mesaverde as follows:									
1) MIRU. TOH with tubing.									
2) Set CIBP at 4480. Pressure test casing to 3000 psi.									
 Selectively perforate Menefee from 4130' to 4450'. Fracture treat with 60Q foam. Flow back well. 									
4) Flow back well. 5) TIH, drill out CIBP and clean out to PBTB.									
6) Land tubing @ 4750'. Re									
							_	_	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE Chal V	nel	TITL	_E District Engin	eer	DAT	E	07/28/03	_	
Type or print name Charlie Donahue					Telephone N	No. 50	05-325-6800		
(This space for State use)	1//-		deputy oil & gas	INSPECTAB A	IST A	lic .	- 7 -	_	
APPROVED BY Conditions of approval, if any:	'YM/	TIT	LE		DATE		1 2003		