

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
937' FNL, 1785' FWL, Sec. 33, T-29-N, R-10-W, NMPM

5. Lease Number
NMSF080724A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Zachry #29
9. API Well No.
30-045-25503
10. Field and Pool
Aztec PC/Blanco MV/
Armenta Gallup
11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to recomplate the subject well to the Pictured Cliffs formation according to the following: Lower formations will be TA and well will produce as a Pictured Cliffs only.

- Possible open zones: Dakota, Gallup, Mesaverde (all below the PC)
- Prepare location, Test rig anchors, dig test pit
- Record tubing and casing pressures
- MIRU service rig and flow lines
- RD wellhead, RU BOP's
- POOH w/ tubing. Inspect and replace bad joints, note presence of scale
- PU bit/mill, RIH with 2 3/8" tubing, clean out with sting mill if necessary
- Clean out well with mist to TD
- Run CBL/GR/CCL as required
- Set CIBP and TA the lower zones
- Pressure test casing to 3,500 psi
- RU wireline, perforate the PC interval at 1868-1900' 4 SPF 90 degree phased
- TIH with 2 3/8" tubing and unload casing, spot acid across PC interval
- POOH with tubing, NU frac valve
- RDMO service rig
- RU stimulation company and perform Liquid CO₂ stimulation
- Flowback well as required
- MIRU service rig
- RIH with 2 3/8" tubing, clean well to CIBP
- Land tubing in the Pictured Cliffs
- ND BOP, NU wellhead
- RDMO service rig, clean up location, dry and fill test pits

RECEIVED
2003 JUL 10 AM 9:53
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 7/9/03
TLW

(This space for Federal or State Office use)
APPROVED BY WAYNE TOWNSEND Title Pct. Eng. Date 7/25/03

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102

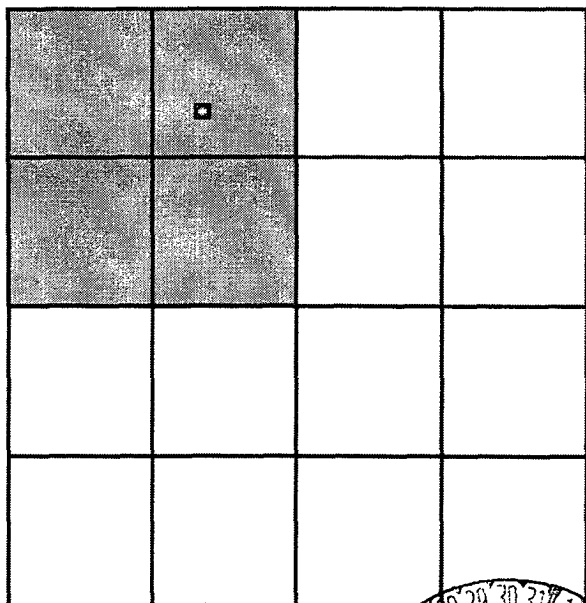
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25503	Pool Name AZTEC PICTURED CLIFFS (GAS)	Pool Code 71280
Property Code 7654	Property Name ZACHRY	Well No. 029
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 5620

Surface And Bottom Hole Location

UL or Lot C	Section 33	Township 29N	Range 10W	Lot Idn	Feet From 937	N/S Line N	Feet From 1785	E/W Line W	County San Juan
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: *Regan Cole*

Title: Regulatory Supervisor

Date: 7/9/2003

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signed By: James P. Leese

Date of Survey: 12/4/1995

Certificate Number: 8857



Conditions of Approval:

Notice of Intent: To set CIBP and TA the lower zones

**Burlington Resources Oil & Gas Company
Zachry # 29
937 FNL & 1785 FWL
Sec 33. T29N., R10W.,
API # 3004525503**

- 1. It is recommended that the CIBP be set at approximately 3600' to TA the lower zones.**
- 2. It is recommended, when permanently abandoning this well, the CIBP be drilled out, to insure the correct cement volume can be installed to adequately abandon the Gallup interval.**

BLM CONDITIONS OF APPROVAL

Operator Burlington Resources

Well Name Zachry # 29

Legal Location 937 FNL / 1785 FWL

Sec 033, **T.** 29N, **R.** 10W

Lease Number SF-080724A

Field Inspection Date: N/A

The following stipulations will apply to this well unless a particular Surface Managing Agency or private Surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with requirements may result in the assessments of penalties pursuant to **43 CFR 3163.1 or 3163.2**. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations, unless **(In reference to 43 CFR Part 3160): 1) BLM determines that operators actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.**

STANDARD STIPULATIONS FOR ALL WORKOVERS: All surface areas disturbed during workover activities and not in use for production activities, will be reseeded the first July – September period after the well has been put back into production. This should occur in the first 12 months after completion of workover activities.

SPECIAL STIPULATIONS FOR THIS SITE:

- 1. Pits will be fenced during workover operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. Empty and reclaim pit after work completed.**
- 4. Pits will be lined with an impervious material at least 12 mils thick Prior to closing the pit, the liner will be cut off at mud level. The excess liner will be hauled to a licensed disposal area.**



**Bureau of Land Management
Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
(505) 599-8900**



**Carson National Forest
Jicarilla Ranger District
664 E. Broadway
Bloomfield, NM 87413
(505) 632-2956**

July 8, 2003

To All Oil and Gas Companies Doing Business on the Farmington Field Office and Jicarilla Ranger District:

Dear Sir or Madame,

Please be advised that the Farmington Field Office as well as the Carson National Forest have gone into Level III Fire Restrictions effective July 8, 2003. Please refer to the attachment on rules concerning the fire restrictions in place. In brief, this prohibits campfires and smoking is restricted to inside vehicles or at well sites.

For oil and gas operations, we are requiring that companies adhere to the following:

- Smoking only inside vehicles or at well sites.
- Prior notification to the Farmington Field Office or the Jicarilla Ranger District is required for drilling and flaring activities..
- Operations such as road grading, rock crushing, road surfacing, and other operations occurring on mineral soil may continue without approval by the two federal offices.
- 80 barrels of fresh water will be available for fire suppression and a minimum of 300 feet of 1 ½ inch hose with nozzle will available at work locations, such as flaring and drilling operations.
- Fire extinguishers, hand tools and a designated lookout will be used for welding, cutting torch and dozer operations.
- Chainsaws will be inspected prior to use. For inspections please stop by the Jicarilla Ranger Station located at 664 E. Broadway, Bloomfield, NM.

We also need to remind you that the federal government pursues fire suppression costs for all human-caused fires. The operator is responsible for the cost of suppressing all fires caused by their operations, and for all damage to any property of the government or third parties. The government reserves the right to participate in extinguishing any fires caused by the operator, and the operator shall reimburse the government for the cost of all suppression activities ordered by the government.

Please distribute this message as quickly as possible throughout your company and to your sub-contractors.
Thank-you for your cooperation.

Steve Henke
Field Office Manager

Mark S. Catron
District Ranger