

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LUTHY A 49. API Well No.
30-045-2661310. Field and Pool, or Exploratory
SO BLANCO PC/BLANCO MV11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS

Contact:

PEGGY COLE

E-Mail: pcole@br-inc.com

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 505-326-9727

Fx: 505-326-9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26N R8W SWNE 2250FNL 1610FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to recomplete the subject well to the Pictured Cliffs formation according to the following: Lower formation will be TA and well will produce as a Pictured Cliffs only.

1. Open zone: Mesaverde
2. Prepare location, Test rig anchors, dig test pit
3. Record tubing and casing pressures
4. MIRU service rig and flow lines
5. RD wellhead, RU BOP's
6. POOH w/tubing. Inspect and replace bad joints, note presence of scale
7. PU bit/mill, TIH with 2 3/8" tubing, clean out with sting mill if necessary
8. Clean out well with mist to TD
9. Run CBL/GR/CCL as required
10. Set CIBP and temporarily abandon the lower zone

RECEIVED
2003 JUL 23 PM 2:36
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #23391 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, will be sent to the Farmington

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 06/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

WAYNE TOWNSEND

Title

Pet. Eng.

Date

7/28/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT **

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NMOC

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26613	Pool Name BLANCO P. C. SOUTH (PRORATED GAS)	Pool Code 72439
Property Code 7276	Property Name LUTHY A	Well No. 004
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 6194

Surface And Bottom Hole Location

UL or Lot G	Section 1	Township 26N	Range 08W	Lot Idn	Feet From 2250	N/S Line N	Feet From 1610	E/W Line E	County San Juan
Dedicated Acres 160.5	Joint or Infill	Consolidation Code	Order No.						

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By:

Title: Regulatory Supervisor

Date: 6-18-03

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: Fred Kerr

Date of Survey: 9/27/1985

Certificate Number: 3950

Conditions of Approval:

Notice of Intent: To recompleate in the Pictured Cliffs formation and set CIBP to TA the lower zones.

**Burlington Resources Oil & Gas Company
Luthy A 4
2250 FNL & 1610 FEL
Sec 1. T26N. R8W.,
API # 3004526613
Lease # SF-08622**

- 1. It is recommended that the CIBP be set at approximately 3930' to TA the lower zones.**
- 2. It is recommended, when permanently abandoning this well, the CIBP be drilled out, to insure the correct cement volumes can be placed to adequately abandon the Mesa Verde formation.**



**Bureau of Land Management
Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
(505) 599-8900**



**Carson National Forest
Jicarilla Ranger District
664 E. Broadway
Bloomfield, NM 87413
(505) 632-2956**

July 8, 2003

To All Oil and Gas Companies Doing Business on the Farmington Field Office and Jicarilla Ranger District:

Dear Sir or Madame,

Please be advised that the Farmington Field Office as well as the Carson National Forest have gone into Level III Fire Restrictions effective July 8, 2003. Please refer to the attachment on rules concerning the fire restrictions in place. In brief, this prohibits campfires and smoking is restricted to inside vehicles or at well sites.

For oil and gas operations, we are requiring that companies adhere to the following:

- Smoking only inside vehicles or at well sites.
- Prior notification to the Farmington Field Office or the Jicarilla Ranger District is required for drilling and flaring activities..
- Operations such as road grading, rock crushing, road surfacing, and other operations occurring on mineral soil may continue without approval by the two federal offices.
- 80 barrels of fresh water will be available for fire suppression and a minimum of 300 feet of 1 ½ inch hose with nozzle will be available at work locations, such as flaring and drilling operations.
- Fire extinguishers, hand tools and a designated lookout will be used for welding, cutting torch and dozer operations.
- Chainsaws will be inspected prior to use. For inspections please stop by the Jicarilla Ranger Station located at 664 E. Broadway, Bloomfield, NM.

We also need to remind you that the federal government pursues fire suppression costs for all human-caused fires. The operator is responsible for the cost of suppressing all fires caused by their operations, and for all damage to any property of the government or third parties. The government reserves the right to participate in extinguishing any fires caused by the operator, and the operator shall reimburse the government for the cost of all suppression activities ordered by the government.

Please distribute this message as quickly as possible throughout your company and to your sub-contractors.
Thank-you for your cooperation.

Steve Henke
Field Office Manager

Mark S. Catron
District Ranger