CONFIDENTIAL

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and the second s	UNITED S	STATES	4. J.L. 7	FORM APPROVED
Form 3160-5	DEPARTMENT OF			Budget Bureau No. 1004-0135
(June 1990)	BUREAU OF LAND			Expires March 31, 1993
			2001 DEC 1	5. Léase Designation and Serial No.
	SUNDRY NOTICES AND	REPORTS ON WELLS	and the special section of	
Do not use	this form for proposals to drill or to	o deepen or reentry to a differ	ent reservoir	NMNM-99720
	Use "APPLICATION FOR PE	RMIT -" for such proposals	73	6. If Indian, Allottee or Tribe Name
	OUDINT IN T	RIPLICATE	75	-
1 Time of	SUBMIT IN TH			7. If Unit or CA, Agreement Designation
1. Type of	K71	DEC 200		7. II Onic of CA, Agreement Designation
[] Oil	Weil Gas Well	Other OLCON		8. Well Name and No.
2. Name of	Operator	DIST. 3	84 (89) 83 il	O. Well Maille and No.
	rgy Operating, LLC (agent fo		td.) 🎒 💮	Bois d' Arc Encino 15 # 1
		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1	9. API Well No.
3. Address	and Telephone No.	46 9 C V .	المراب	
PO Bo	ox 5513 (505)	325-5449 OGRÎ	D # 163458	30-031-21008
	ngton, NM 87499			10. Field and Pool, or Exploratory
4. Location of Well (Footage, Sec, T. R., M, or Survey Description)				WC20N05W15A
\$ 1	A OFOLENI OOOLEE	Con 15 TOOM DOOM		Undesignated Dakota
	Letter A, 250' FNL, 920' FEL	, Sec 13, 12UN-RU5W		11. County or Parish, State
BH-Location	36' FEL, Unit A, Section 15, T20N	DOSM - Makinlay County N	ou Marias	McKinley, New Mexico
	CK APPROPRIATE BOX(S) TO IN			
	PE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent	Abandoment		Change of Plans
K73		Recompletion	Þ	New Construction
\boxtimes	Subsequent Report	Plugging Back	2	Non-Routine Fracturing
	•	Plugging Back Casing Repair	2	Non-Routine Fracturing Water Shut-Off
	Subsequent Report Final Abandonment Notice	Plugging Back Casing Repair Altering Casing	2	Non-Routine Fracturing Water Shut-Off Converion to Injection
	•	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off
	•	Plugging Back Casing Repair Altering Casing		Non-Routine Fracturing Water Shut-Off Converion to Injection Dispose Water
13. Describe F	Final Abandonment Notice Proposed or Completed Operations (Clearly :	Plugging Back Casing Repair Altering Casing Other	-	Non-Routine Fracturing Water Shut-Off Converion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form) estimated date of starting work.
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