

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24929
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 139E
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
BP America Production Company Attn: **Cherry Hlava Rm 19.132**

3. Address of Operator
P O Box 3092 Houston, TX 77253

4. Well Location
 Unit Letter **M** : **1030** feet from the **South** line and **880** feet from the **West** line
 Section **18** Township **28N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
 Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP requests permission to plug and abandon the subject well as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/05/2006

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

(This Space for State Use)
 APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE SEP 11 2006
 Conditions of approval, if any: Minimum plug 150' IN Cased Hole.
If CSG Don't Test - Spot Cmt Plugs + TAG.

SJ Basin P&A Procedure

Well Name: GCU 139E
API #: 30-045-24929
Date: September 4, 2006
Location: T28N-R11W-Sec18
County: San Juan
State: New Mexico
Horizon: DK
Engr: Sanggam Situmeang ph (505) 326-9263

Objective: P&A Well.

1. Pull completion.
 2. Set cement plugs.
 3. Restore location.
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Procedure:

1. Perform pre-rig site inspection. Check for size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes required), H₂S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location.
2. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
3. Have P&S strip location and set barriers as necessary. Lock out/tag out any remaining production equipment.
4. Contact BLM and NMOCD 24 hrs prior to beginning operations.
5. Nipple up second master valve on well. Reference dispensation to rig up on well with single barrier (to be provided by wellwork team).
6. RU slickline unit or wireline unit. RIH and set tubing stop and "G" packoff with pump through plug for isolation.
7. Set two way check in BPV profile. If BPV profile is not present, set second tubing stop and "G" packoff with positive plug at +/- 100'.
8. MIRU workover rig. Hold safety meeting and perform JSA. Complete necessary paperwork and risk assessment.
9. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings. Check hold down pins on hanger.
10. Pressure test tree and hanger to 200 psi above SITP.

11. Blow down well to flow back tank. Kill with 2% KCl water ONLY if necessary. Check all casing strings to ensure no pressure exist on any annulus.
12. Hold JHA and fill out permit for BOP critical lift. ND wellhead. Install TIW valve on lifting pup in hanger. Strip on and NU BOP. Test BOP.
13. Strip on and NU diversion spool, stripper head and other under balanced well control equipment.
14. PU and TIH tubing until tag fill. Tally out of hole, calculate depth of tag and/or hole, check tubing for wear or scale.
15. TIH w/ bit & scraper to top of perforations and clean out if necessary.
16. TIH with CIBP on tubing. Set CIBP at 5880' to abandon the Dakota. Test casing to 500 psi.
17. Spot ^{14 cuft.} 8 sxs cement plug to fill from 5880' – 5780' to isolate the Dakota.
18. POOH to 5100'. Use approved "Under Balance Well Control Tripping Procedure".
19. Spot ^{14 cuft} 8 sxs cement plug to fill from 5100' – 5000' to isolate the Gallup.
20. POOH to 3050'. Use approved "Under Balance Well Control Tripping Procedure".
21. Spot ^{14 cuft} 8 sxs cement plug to fill from ³⁰³⁰ ~~3050~~ – ²⁹³⁰ ~~2950~~ to isolate the Mesa Verde.
22. ^{14 cuft} POOH to 1500'. Use approved "Under Balance Well Control Tripping Procedure".
23. Spot ^{14 cuft.} 8 sxs cement plug to fill from 1500' – 1400' to isolate the Pictured Cliffs.
24. POOH to 950'. Use approved "Under Balance Well Control Tripping Procedure".
25. Spot ^{14 cuft.} 8 sxs cement plug to fill from ⁸⁴⁰ ~~950~~ – ~~850~~ ⁷⁴⁰ to isolate the Fruitland Coal.
26. POOH to 400'. Use approved "Under Balance Well Control Tripping Procedure".
27. Spot ^{14 cuft} 12 sxs cement plug to fill from 400' – 250' to isolate the Ojo Alamo/Kirtland.
28. POOH to 100'. Use approved "Under Balance Well Control Tripping Procedure".
29. Spot ^{22 cuft.} 8 sxs cement plug to fill from ~~100~~ – surface as surface plug. *250 to surface*
30. Perform underground disturbance and hot work permits. Cut off tree.
31. Install 4' cement well marker and identification plate per NMOCD requirements.
32. Restore location.

Plug
Chakra →



Gallegos Canyon Unit 139E
 Dakota
 API # 30-045-24929
 T-28N, R-11-W, Sec. 18
 San Juan County, New Mexico

G.L. 5549'
 K.B. 5562'

