

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 12 2006

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

REGULATORY COMPLIANCE

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790'FNL & 1040'FEL Sec. 1A-T27N-R13W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
14080016419

8. Well Name and No.  
SHIPP GAS COM #1E

9. API Well No.  
30-045-25246

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA

11. County or Parish, State  
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off           |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity           |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other P&A DR: |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | RECOMPLETE PC                                     |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5-24-06 P&A'd DR & RC W Rutz PC as follows: MIRU PU, ND WH. NU BOP. PU & TIH w/tbg. TOH w/tbg & SN. TIH w/CICR; set @ 5905'. Stung out from CICR. Left msg w/Charlie P. w/NMOCD @ 2:47 p.m. & rptd to Matt H. w/BLM @ 2:50 p.m. Spot on top of CICR fr/5905'-5796' w/7 sk Type III cmt w/2% CaCl2 (14.5 ppg & 1.39 cuft/sk). TOH w/tbg to 5020'. Spot w/10 sk Type III Neat cmt w/2% CaCl2 (14.5 ppg & 1.39 cuft/sk). TOH w/ tbg to 4817'. Rev circ'd out w/25 bbls FW. RIMO cmt equip. No rep for BLM on loc. Rptd to Henry V. w/NMOCD @ 11:14 a.m. & Matt H. w/BLM @ 11:07 a.m. 5/24/06 plg MV fr/2180'-2280' @ 10:00 a.m. 5/25/06. 6/15/06 - 7/6/06 MIRU WLJ. Ran GR/CCL fr/2400'-300'. Perf MV sqz holes (0.48" dia., tld 4 holes). PT csg to 1000 psig. Press dropd. RIN w/dmp blr. Spd 5 gal 28% HCl ac. RIMO WLJ. Set CIBP @ 1520'. PT csg to 1800 psig for 5 min. Tstd OK. No rep for BLM or NMOCD on loc. TOH w/tbg & setting tl. ND WH. NU BOP. RIMO. PT csg & frac vlv to 1500 psig for 30 min w/chart. Incr'd press to 3000 psig for 5 min. Tstd OK. Perf'd PC fr/1491'-1419' (33 holes, 0.48" dia). RD WLJ. MIRU ac equip. A. w/1000 gals 15% NEPE HCl acid. RIMO ac trk. MIRU N2 frac equip. Frac PC fr/1413'-1495' dcn csg w/45,835 gals 70Q N2 foamed Delta 140 ultra-low polymer XL foam carrying 55,800# 16/30 Brady sd f/b 27,000# 16/30 SLC. RIMO frac equip. MIRU AFU. Estb circ w/AFU. CO fill fr/1495'-1520' CIBP. Circ cln. DO CIBP @ 1520'. Used 40 bbls 2% HCl wtr w/AFU. Rec'd 0 BO, 78 BLM w/AFU. TOH w/tbg, SN, tbg, XO, DC's & bit. TIH w/ODMA w/weep hole & pin, SN 2-3/8", 4.7#, J-55 tbg. RU swb tls. Cln fld smpl w/no solids. RD swb tls. BOT @ 1568'. PBTD @ 2117'. ND BOP. NU WH.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 9/6/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date SEP 12 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR