

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

BP America Production Company Attn: KRISTINA HURTS

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-3866

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2000' FNL & 1035' FWL SWNW

At top prod. Interval reported below 2170' FNL & 1750' FWL SENW

At total depth

5. Lease Serial No.

SF - 078195

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Sellers LS 6N

9. API Well No.

30-045-33250

10. Field and Pool, or Exploratory

MESAVERDE

11. Sec., T., R., M., on Block & Survey or Area

Sec 30 T30N R10W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

2/13/2006

15. Date T.D. Reached

4/1/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

8/25/2006

17. Elevations (DF, RKB, RT, GL)*

6111' GL

18. Total Depth: MD

7290'

19. Plug Back T.D.: MD

7290'

20. Depth Bridge Plug Set: MD

TVD

TVD

7223'

TVD

7223'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32	0	230'		75		0	
8 3/4"	7" K&J55	20&23#	0	4522'		550		0	
6 1/4"	4.5" J-55	11.6	0	7290'		318		4320'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7142'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) MESAVERDE	4528'	5196'	4528'-5196'	3.125"		
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4876'-5196'	PUMPED DOWN 4.5" CASING @ 60 BBLs/MIN USING 154,587 LBS. OF 16/30 BRADY SAND IN A 70% QUALITY FOAM & N2. THE LAST 54,000 LBS. OF SAND WAS TREATED WITH PROPNET.
4528'-4782'	PUMPED DOWN 4.5" P-110 CASING @ 60 BBLs/MIN GOT 103,978 LBS. OF 16/30 BRADY SAND. THE LAST 50,000 LBS. OF SAND WAS TREATED WITH PROPNET.

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/24/06	12	→	trace	1050	trace			Flows
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"			→						

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

B

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland Coal	2340'
				Pictured Cliffs	2564'
				Lewis Shale	2793'
				Navajo City	3375'
				Otro 1	3599'
				Otro 2	3713'
				Cliff House-E	4070'
				Cliff House	4233'
				Menefee	4389'
				Point Lookout	4881'
				Mancos	5276'
				Greenhorn	6854'
				Graneros	6904'
				Dakota	6959'
				Paguate	7028'
				Upper Cubero	7082'
				Lower Cubero	7112'
				Encinal Canyon	7141'

32. Additional Remarks (including plugging procedure)

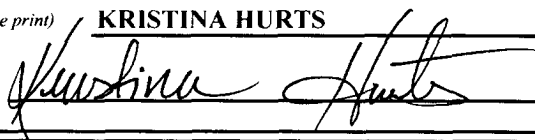
33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTINA HURTSTitle Regulatory Analyst

Signature


Date 9/7/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sellers LS 6N
Subsequent Report
Mesaverde
09/07/06
30-045-33250

08/01/06 CASING 000 PSI, BLOW WELL DOWN TO FLAIR PIT, MAKE UP SCHLUMBERGER COMPOSITE PLUG AND TIH TO 5300'

08/02/06 PERFORATED THE POINT LOOKOUT, FROM 4,876 ' TO 5,195'.

08/03/06 PUMPED DOWN CASING @ 60 BBLS. / MIN. PUMPED 154878 LBS. OF 16/30 BRADY SAND. PUMPED SCHLUMBERGER FLOW SAVER (J-516) DURING THE PAD) . USING 70 % QUALITY FOAM AND N2 , WITH SCHLUMBERGER CLEAR FRAC. RIG UP UP WIRELINE AND SET A COMPOSITE FLOW THROUGH BRIDGE PLUG @ 4,842 '. THEN PERFORATED FROM 4,528 ' TO 4,781 '. PUMPED THE MENEFEE ZONE @ 60 BBLS. / MIN. USING 104,000 LBS OF 16/30 BRADY SAND. WELL THEN SCREENED OUT DURING THE 6 # / GAL. STAGE. SHUT DOWN WITH 4356 # ON WELL. RIG DOWN FRAC. EQUIPMENT. SECURED WELL. WAIT UNTILL MORN. TO RIG UP WSI FRAC. FLOW BACK EQUIPMENT.

08/04/06 RIG UP WSI FRAC. SHUT IN CASING PRESSRE WAS 3225 PSI. OPENED UP WELL AND STARTED TO FLOW BACK ON 1/8 " CHOKE. MAKING HEAVY FOAM AND WATER , AND SAND.

08/25/06 RD MOL