

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1605' FNL & 920' FWL SEC 22E-T28N-R10W

5. Lease Serial No.

NMSF-077383A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DAVIDSON GAS COM H #1F

9. API Well No.

30-045-33644

10. Field and Pool, or Exploratory Area

basin dakota

11. County or Parish, State

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other SET SURF CSG

TD, SET & PT PROD

CSG

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. drilled to 380' (surf TD) and set 8-5/8", 24#, J-55 surf csg @ 374' KB, 7/6/06. Cmtd w/275 sx Type V cmt w/3% CaCl2 & 1/4 pps Cellofakes (15.6 ppg & 1.18 cuft/sx). Circ 25 bbls cmt to surf. PT surf csg to 1000 psi for 30 min.

Reached driller's TD of 6954' @ 2:30 a.m., 7/16/06.

RIH w/5-1/2", 15.5#, J-55 csg & landed @ 6940' KB, 7/17/06. Cmtd 1st stage w/240 sx Prem Lite cmt w/0.2% CD-32, 1/2 pps Celloflakes, 0.5% FL-52 & 2% KCl (12.5 ppg & 2.01 cuft/sx) f/b 150 sx Type III cmt w/0.3% CD-32, 1/4 pps Celloflakes & 0.2% FL-52 (14.2 ppg & 1.48 cuft/sx). Circ 5 bbls cmt to surf. Cmtd 2nd stage w/340 sx Type III cmt w/8% Bentonite & 1/4 pps Celloflakes (11.9 ppg & 2.6 cuft/sx) f/b 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 15 bbls cmt to surf.

PT 5-1/2" production csg to 2500 psig for 30 min w/chart. Incr'd pressure to 3850 psig for 5 min. Tstd OK.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date

8/28/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 08 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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