

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**ConocoPhillips**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit B (NWNE), 1120' FNL & 1740' FEL, Sec. 28, T27N, R7W, NMPM

2006 SEP 6 AM 11 44

5. Lease Number  
NMSF-078640  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-7 Unit

8. Well Name & Number

SJ 28-7 Unit #217

9. API Well No.

30-039-20972

10. Field and Pool

Chacra / Mesaverde

11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Squeeze Chacra & Recomplete MV

**13. Describe Proposed or Completed Operations**

7/5/06 MIRU Key #15. Kill well. ND WH, NU BOP-PT-OK. TOH w/2-3/8" tbg. Made scraper run. 7/10/06 RIH w/CIPB & set @ 7169'. Set cement plug using 10 sx Type III cement (1.32 yield) on CIPB. 7/11/06 RIH & tagged @ 6100'. Ran CBL, CCL & GR. RIH & worked thru tight spot @ 6100'. RIH & ran CBL from 6800' to 4044'. RIH & perf'd 3 shots (.34") @ 6300' - 6301'. POOH. RIH & set cement retainer @ 6263' - PT-OK. Pumped 50 sx (12.3 bbls) Type III cement. Displaced w/22.5 bbls FW. Leaving +/- 100' on top of retainer. POOH. WOC. RIH & tagged cement @ 6157'. PUH w/FBP & set @ 4077'. PT- no test. POOH w/tbg. & FBP. RIH w/bit & tagged @ 4680'. D/O cement to 4816' - 5238', C/O stringers to 6009'. POH. RIH & set RBP @ 3720'. Load hole & PT 1000#/30 min. OK. Moved RBP & pkr uphole to isolate leak. Found leak between 216' & 247'. Established injection rate. TOH. Set pkr @ 175'. PT-OK. RU to cement. Pumped 12.3 bbls cement. Hesitate squeeze. PU to 1500# at end. Pressure held. Kept pressure overnight. 7/26/06 Released pkr & LD. TIH & tagged cement @ 181'. D/O cement from 181' to 260'. Dropped & tagged RPB @ 496'. Circ. hole. Retrieve RBP. TIH w/pkr & set @ 3596'. Load annulus & PU to 500#. Mixed & pumped 450 sx (106 bbls) cement. Flushed tbg. Released pkr & PU tbg to 500psi. TIH & tagged cement @ 3954'. Chacra perms were from 3818' - 4044'. C/O cement. PT to 600#/15 min. OK. RIH w/RBP @ 5420'. RIH w/pkr & set @ 5121'. PT OK. RU Computalog. Tagged RBP. Perf'd Pt Lookout @ 5165'-5335 @ 1 spf 5165', 5167', 5169', 5171', 5173', 5175', 5177', 5179', 5181', 5183', 5185', 5187', 5189', 5191', 5251', 5255', 5272', 5276', 5280', 5284', 5316', 5321', 5327, 5331', 5335 = 30 holes. TIH pkr & set @ 5121'. Load casing. 8/5/06 Frac'd PLO 5165' - 5335' w/60 Quality Slick foam. 8/7/06. RD frac equip. TOH w/pkr. Flowed back well. Released RBP. LD. 8/10/06 RIH w/165 jts 2-3/8", 4.7# J-55 tbg. Installed tbg hanger & BPV. Landed tbg @ 5182' w/FN @ 5180'. ND Bop, NU WH. Removed BPV. 8/11/06 RD & released rig.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 8/30/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

SEP 07 2006

FARMINGTON FIELD OFFICE  
BY 20

requested wB schematic  
9-13-06

NMOCD B