

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078503																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit 112N																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 29, T29N, R7W, NMPM surface SESW 160' FSL, 1930' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-29743																									
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba																									
DATE ISSUED		13. STATE New Mexico																									
15. DATE SPURRED 3/6/06	16. DATE T.D. REACHED 3/16/06	17. DATE COMPL. (Ready to prod.) 8/18/2006	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6491' GL; 6503' KB																								
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7668'																										
21. PLUG, BACK T.D., MD & TVD 7666'	22. IF MULTIPLE COMPL. HOW MANY 2	23. INTERVALS DRILLED BY yes	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 4154'-5733' Mesaverde																								
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR/CBL																								
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)																								
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3# H-40</td><td>227'</td><td>12 1/4"</td><td>0</td><td>235 cu ft</td></tr><tr><td>7</td><td>20# J-55</td><td>3429'</td><td>8 3/4"</td><td>0</td><td>943 cu ft</td></tr><tr><td>6 1/4" 4 1/2"</td><td>10.5# J-55</td><td>7667'</td><td>6 1/4" 4 1/2"</td><td>2740</td><td>578 cu ft</td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3# H-40	227'	12 1/4"	0	235 cu ft	7	20# J-55	3429'	8 3/4"	0	943 cu ft	6 1/4" 4 1/2"	10.5# J-55	7667'	6 1/4" 4 1/2"	2740	578 cu ft
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29. LINER RECORD																											
30. TUBING RECORD																											
31. PERFORATION RECORD (Interval, size and number)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
33. PRODUCTION																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
35. LIST OF ATTACHMENTS																											

SIGNED

TITLE

Regulatory Specialist

DATE

8/25/2006

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

AUG 30 2006

FARMINGTON FIELD OFFICE  
SN

SUMMARY OF POROUS ZONES: (Show all important zones to porosity and contents thereof, cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)				GEOLOGIC MARKERS	
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	2310'	2397'	White, cr-gr ss.	Ojo Alamo	2310'
Kirtland	2397'	2954'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2397'
Fruitland	2954'	3190'	Dk gry-gr carb sh, coal, gm silts, light-med gry, fine gr ss.	Fruitland	2954'
Pictured Cliffs	3190'	3382'	Br-Gry, fine gm, tight ss.	Pictured Cliffs	3190'
Lewis	3382'	3816'	Shale w/siltstone stringers	Lewis	3382'
Huerfano Bentonite	3816'	4151'	White, waxy chalky bentonite	Huerfano Bentonite	3816'
Chacra	4151'	4720'	Gry fn gm silty, glauconitic sd stone w/dk gry shale	Chacra	4151'
Upper Cliff House	4720'	4828'	ss. Ggry, fine-gm, dense sil ss.	Upper Cliff House	4720'
Mas. Cliff House	4828'	4950'	ss. Ggry, fine-gm, dense sil ss.	Mas. Cliff House	4828'
Menefee	4950'	5388'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4950'
			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		
Point Lookout	5388'	5891'	Dark gry carb sh.	Point Lookout	5388'
Mancos	5891'	6634'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5891'
Gallup	6634'	7373'	Highly calc gry sh w/thin lmst.	Gallup	6634'
Greenhorn	7373'	7433'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7373'
Graneros	7433'	7471'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands	Graneros	7433'
Dakota	7471'	7668'	clay & shale breaks	Dakota	7471'