(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

										NMSF-07850	
WELL C	OMPL	ETION	N OR R	ECOMPLI	ETION	REPC	RT AND	LQG*25	6. IF	NDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF	WELL:		OIL WELL	GAS WELL X	DRY	Other					,
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			_	RECEIV.		7. UN	IIT AGREEMENT I	
b. TYPE OF	NEW V	ION: Dwork [DEEP-	PLUG	DIFF.	970 i	FATMING	the state of the state of	2.51	San Juan 29-	
	WELL X	OVER	EN	BACK	RESVR	Other			8. FA	RM OR LEASE NA	
								illi, i.		San Juan 29-	7 Unit 112N
2. NAME OF			UDOES OF	L R CAS COM	DANIV		A STORY	4	9. AP	I WELL NO.	n
3. ADDRES				L & GAS COMF	PANY		100	Č, 1	\ \	30-039-29743 ELD AND POOL	
			ngton, NM	87499 (50	5) 326-97	00	AL AL	IG 2006			verde/Basin Dakota
				rly and in accorda			uirements)*		11. S		BLOCK AND SURVEY
At surface	SEC.	29, T29	N, R7W	NMPM sur	face			1 2 3 3 3	ું નું _ c	R AREA	
	SESW	160' FS	L, 1930' F	-WL				531.D	37	Sec 29, T29N	I, R7W
At top pro	d. interval r	eported be	low				i sa		<u></u>		
844441									7		
At total de	sptri						Land Control of the C	71877			
					4 DEDINE		DATE IOCUE		12. C	OUNTY OR	13. STATE
				['	4. PERMIT N	U.	DATE ISSUE	U	1,	PARISH	
										Rio Arriba	New Mexico
15. DATE SPU	IDDED 16		D. REACHED	17. DATE CO	OMPL. (Ready			18. ELEVATIONS (BR, ETC.)*	19. ELEV. CASINGHEAD
3/6/06		3/16/0			8/18/200				6503' KB	U=0010	0.000
20. TOTAL DE	PTH, MD &T	VD	21. PLUG, B/	ACK T.D., MD &TVD	22. IF MUL	TIPLE CO		23. INTERVALS DRILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
7668'			7666			2			lyes		1
24. PRODUCT	ON INTERV	AL (S) OF T	HIS COMPLE	TION-TOP, BOTTON	I, NAME (MD A	ND TVD)*				25. WAS DIREC	
4154'-57	722' 84	esaverde							_	SURVEY MA	No
26. TYPE ELEC									27. WA	S WELL CORED	TVO
CCL/GR											No
28.					CASING RE	CORD (Report all strings	s set in well)			
CASING SIZ	E/GRADE	WEIGH	T, LB./FT.	DEPTH SET (ME				MENT, CEMENTING	RECORD	Al	MOUNT PULLED
9 5/8"		32.3#	H-40	227		2 1/4"	0	235 cu ft			
7		20#	J-55	3429 766		3/4"	0	943 cu ft 578 cu ft			
6-1/4" 4	1//	10.5#	J-55	700	7' 6 <i>%</i> 4	1/2"	2740	5/6 Cu ij			T-1
29.		<u> </u>	LINER RE	CORD			30.		TU	BING RECORE)
SIZE	TOP (MD) BOT	TOM (MD)	SACKS CEMENT	* SCREE	N (MD)	SIZE		SET (MD)	P/	ACKER SET (MD)
							2 3/8"	7565'			
31 PERFORA	TION RECO	RD (Interval	, size and nun	nhar)	32.		<u> </u>	ID, SHOT, FRACT	IRE CEME	NT SOLIEEZE I	FTC
3) (210 012			, 0120 4710 71017	,		PTH INTE	RVAL (MD)	1		D KIND OF MATE	
1 spf .3	34" dia.	51 <mark>93' -</mark> 57	733' = 26	noles		193'-57		Acidize w/10 bb	ls 15% HC	L; Frac w/11	82 bbls slickwater;
•			64' = 27					w/ 100,000# 20			
1 spf .3	34" dia. 4	1154' - 46	10' = 25 (noles	4	731'-50	64'	Acidize w/10 bt w/ 100,000# 20			36 bbls slickwater;
			78	holes	4	154'-46	10'				bbls slickwater.
33.				PRODUCTION			 	200		Brady Sand	w/1,370,700 scf N2
DATE FIRST PR	ODUCTION		PRODUC	CTION METHOD (FIG		umpings	ize and type of pun	1p)			Producing or shut-in)
DATE OF TEST		HOURS T	ESTED	CHOKE SIZE	Flowing PROD'N FOR	OILB	RI	GASMCF	WAT	Producing ERBBL	GAS-OIL RATIO
DATE OF TEOT		1,00,00	20120	i i	TEST PERIOD	10		74 mcf	1		and die tottlo
8/17/2006		1 hou	r	2"						0	
FLOW. TUBING	PRESS.	CASING F	PRESSURE	CALCULATED	OIL-BBL		GASMCF	WATE	RBBL		OIL GRAVITY-API (CORR.)
745		F04 -	_:	24-HOUR RATE	•		1700		1.05		
745 psi 34. DISPOSIT	ION OF GAS	564 p		ed, etc.)	0		1769 mcfd		1.25	JWPO TEST WITNESSI	L ED BY
		Sold		•							•
35. LIST OF A	TTACHMEN	TS								•	* · · · ·
				gled well being l						••• ••• • · · · · · · · · · · · · · · ·	
36. Thereby Co	errity that the	roregoing ar	no attached in	formation is complete	e and correct as	determin	ea trom ali available	e records			
CICNED	1111	4	7a	00	E Regulat	oni Sec	voialiet		DATE	8/25/2008	OGETIED FOR IL
SIGNED	Julin	<u> </u>	/ WILL	TITL	- neguial	ory ope	- Janot		UATE	31 Z31 Z0000 01	COCING DATES & DATES OF

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



SUMMARY OF POR	OUS ZONE	S: (Show all i	SUMMARY OF POROUS ZONES: (Show all important zones to porosity and contents thereof; cored intervals; and		GEOLOGIC MARKERS
drill-stem, tests, inclu	ding depth i	nterval tested			
recoveries.):		·			
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	2310'	2397'	White, cr-gr ss.	Ojo Alamo	2310'
Kirtland	2397'	2954'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2397'
Fruitland	2954	3190'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	2954'
Pictured Cliffs	3190'	3382'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3190'
Lewis	3382'	3816'	Shale w/silstone stringers	Lewis	3382'
Huerfanito Bentonite	3816'	4151'	White, waxy chalky bentonite	Huerfanito Bentonite	3816'
Chacra	4151'	4720'	Gry fn gm silty, glauconitic sd stone w/drk gry shale	Chacra	4151'
Upper Cliff House	4720'	4828'	ss. Ggry, fine-gm, dense sil ss.	Upper Cliff House	4720'
Mas. Cliff House	4828'	4950'	ss. Ggry, fine-gm, dense sil ss.	Mas. Cliff House	4828'
Menefee	4950'	5388'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4950'
:			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of		
Point Lookout	5388'	5891'	formation	Point Lookout	5388'
Mancos	5891'	6634'	Dark gry carb sh.	Mancos	5891'
			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.		
Gallup	6634'	7373'	Interbed sh	Gallup	6634'
Greenhorn	7373'	7433'	Highly calc gry sh w/thin Imst.	Greenhorn	7373'
Graneros	7433'	7471'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7433'
			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands		
Dakota	7471'	7668'	clay & shale breaks	Dakota	7471'