

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Energen Resources Corporation 2198 Bloomfield Highway Farmington, NM 87401		2 OGRID Number 162928
		3 Reason for Filing Code/Effective Date NW
4 API Number 30-0 30-039-29821	5 Pool Name Basin Fruitland Coal	6 Pool Code 71629
7 Property Code 35663	8 Property Name Carracas 26A	9 Well Number 11

II. ¹⁰ Surface Location

UL or lot no. I	Section 27	Township 32N	Range 05W	Lot. Idn	Feet from the 2240'	North/South Line South	Feet from the 955'	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. K	Section 26	Township 32N	Range 05W	Lot. Idn	Feet from the 1580' 1600'	North/South Line South	Feet from the 1889' 1880'	East/West line West	County Rio Arriba
12 Lse Code J	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401		O	I-Sec. 27-T32N-R05W
25244	Williams Field Services Company P.O. Box 645 Tulsa, OK 74102		G	I-Sec. 27-T32N-R05W

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 07/22/06	26 Ready Date 08/18/06	27 TD 5959' MD	28 PBSD 5959' MD	29 Perforations 3829' - 3849' TVD	30 DHC, MC
31 Hole Size 12.25"	32 Casing & Tubing Size 9.625" H-40	33 Depth Set 232'	34 Sacks Cement 110 sks - 129 cu.ft. - circ.		
8.75"	7" J-55	4771'	775 sks - 1429 cu.ft. - circ.		
6.25"	4.50" J-55	5950' TOL 4729'	none		
	2.375"	4719'			

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date 08/18/06	38 Test Length 3 hrs.	39 Tbg. Pressure 0	40 Csg. Pressure 300
41 Choke Size	42 Oil	43 Water	44 Gas 200 mcf/d	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vicki Donaghey</i>		9-19-06 OIL CONSERVATION DIVISION Approved by: <i>Charles Pen</i> 9-19-06 Title: SUPERVISOR DISTRICT # 9 Approval Date: SEP 19 2006
Printed name: Vicki Donaghey Title: Regulatory Analyst Email: vdonaghe@energen.com		
Date: 09/06/06	Phone: 505-325-6800	

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