UNITED STATES

(See other in-structions ons reverse side)

SUBMIT IN DUPLICATE* FORM APPROVED

OMB NO. 1004-0137 Expires: February 28, 1995

		DEPAI BUR	RTME EAU C	S. LEASE DESIGNATION AND SERIAL NO. NMNM - 33917							
WELL	. COM	PLETION	OR I	RECO	MPLETION	REPORT	AND LOG	*	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME	
1a. TYPE OF WOR		OIL		GAS WELL	X DRY	Other	<u> </u>		7. UNIT AGREEMENT	NAME	
1b. TYPE OF WEL	WORK	DEEPEN	· 	N/A 8. FARM OR LEASE NA							
NEW WELL X	OVER [DEEFEN		West Bisti Coa	l 12 - 1T						
Elm Ridge Ex									9. API WELL NO. 30-045-32384		
PO Box 156 l				10. FIELD AND POOL O							
4. LOCATION OF V At Surface	VELL (Repo	ort locations cleari	y and in ac	Basin Fruitland							
At top prod. Interval	reported be	low		OR AREA							
At total depth								"O" - Sec. 12-7			
				14. PERMIT	NO.	DATE ISSUED	DATE ISSUED			1 13. STATE NM	
01-18-06					Ready to prod.) 04-06		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6470' GL			19. ELEV. CASINGHEAD	
	TOTAL DEPTH, MD & TVD 21. PLUG BACK T.				22. IF MULTIPE HOW MAN		23. INTERVALS DRILLED BY	X	OTARY TOOLS	CABLE TOOLS	
1575' MD 24. PRODUCING INTE			MD ON-TOP, B	OTTOM, NA	TVD ME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE	
(1386'-1374') 26. TYPE ELECTRIC A	AND OTHER		al dens	sity, higi	resolution,in	ndication and (CBL log			27. WAS WELL CORED	
23.						oort all strings set in w				,	
5 1/2" J		WEIGHT,		 	TH SET (MD)	7 7/8"			sed 165 sks	AMOUNT PULLED	
8 5/8" J	8 5/8" J-55		24#		141'	12 1/4"	surface use				
29. SIZE	Tì	LINI OP (MD)	BOTTO	RD OM (MD)	SACKS CEMENT*	SCREEN (MD)	30. SIZE		TUBING RECORD DEPTH SET (MD)	PACKER SET (MD)	
							2 3/8"	1367'		PACKER SET (MD)	
31. PERFORATION R	ECORD (In	terval, size and num	ber)			32.	ACID, SHOT, F	RACTU	RE, CEMENT SQUEE	ZE, ETC.	
	TERVAL			<u>IZE</u> 38	NUMBER		ERVAL (MD)		AMOUNT AND KIND OF		-7.57.57
138	1386' -1374'				112	1386' -	13/4'		500 gals 7 1/2% MC		SVAID LETTING
										oam, 122,000 lbs	
									,	for	SEP 2016
33.* DATE FIRST PR	ODUCT	ION PRODUC	TION M	ETHOD (PRODUCTION pumping-size an	d type of pump))	L STAT	US (Producing or sh	in and it
DATE OF TEST HOURS TESTED			ED CHO	KE SIZE	PROD'N. FOI TEST PERIO	OIL-BBLS.	GAS-MCF.		WATER-BBL.	GAS-OIL RATIO	
FLOW. TUBING	PRESS	CASING PRES		CULATE OUR RAT	ď	GASMC	CF.	WAT	TER-BBL. OIL GR	AVITY-API (CORR-	
34. DISPOSITIO	N OF GA	S (Sold, used fo	or fuel, v	ented, etc.)			<u></u>	TEST WITNESSE	D BY	:P 1 3 2006
35. LIST OF AT	TACHMI	ENTS	-		· <u>·····</u>						.i i 4 4000 Mangrar roega
36. I hereby certify the	It the foreg	going and attached	information (on is comple	te and correct as dete	ermined from all availa	able records	tant	DAT	E 8/25/2006	

	1	1		1								. =							
øs.			TRUE VERT. DEPTH																
GEOLOGIC MARKERS		2	MEAS, DEPTH															7	
	·		NAME													·			
38.	_	T		<u> </u>		 -	· .	 			· · · · · · · · · · · · · · · · · · ·					<i>-</i>		 	
rvals, and all and	Active Contraction	DESCRIPTION, CONTEMIS, CIC.												,					
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contemts thereof, cored intervals, and all drill-stem, tests, including depth interval tested, outhlon used, time tool open, flowing and shut-in pressures, and	a conditional	DESCRIPTION,																	
es of porosity and co , time tool open, flow	Porton	601 (QRI						 		·			· · · · · ·				- <u>,</u>		
ortent zon ihlon used	-	+		 , <u>.</u> .				 										 ·	
S: (Show all imp sterval tested, cus	100	101	surface 205'	270	1127			 					·				·		
IUS ZONE ng depth in														:					
37. SUMMARY OF PORO dill-stem, tests, includi	recoveries);	NOTION OF	Nacinitento Ojo Alamo	Kirtland	Fruitiand Coal Pictured Cliffs										٠			,	

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