UNITED STATES	
DEPARTMENT OF THE INTERIOR	
<b>BUREAU OF LAND MANAGEMEN</b>	1

Sundry Notices and Reports on Wells US SEP 12 PM 4 49		
1. Type of Well GAS  O70 FARMINGTON NM	5. 6.	Lease Number NMSF-0560422 If Indian, All. or Tribe Name
2. Name of Operator	7.	Unit Agreement Nam
2. Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP		
HESOURCES OIL & GAS COMPANY LP	<b>–</b> 8.	Well Name & Numbe
3. Address & Phone No. of Operator		El Paso 1S
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-33609
	10.	Field and Pool
Unit C( NENW), 480' FNL & 1890' FWL, Section 20, T29N, R09W, NMPM	11.	Basin Fruitland Coal County and State
	11.	San Juan, NM
13. Describe Proposed or Completed Operations		
9/9/06 MIRU Aztec #580. Spud 8 ¾" bit. Drill to 146'. Circ. hole. RIH w 3 jts, 7", 20#, J-55 Preflushed ahead of Tail 75 sx (96 cf – 17 bbls slurry) Type 3, Class TYPE III, CALC 3%, CI Dropped plug and displaced. Bump plug @ 2230 hrs. Circ. 4 bbls cmt to surface. WOC. PT	ELLO FL	AKE.
9/9/06 MIRU Aztec #580. Spud 8 34" bit. Drill to 146'. Circ. hole. RIH w 3 jts, 7", 20#, J-55 Preflushed ahead of Tail 75 sx (96 cf – 17 bbls slurry) Type 3, Class TYPE III, CALC 3%, CI	ELLO FL	AKE.
9/9/06 MIRU Aztec #580. Spud 8 ¾" bit. Drill to 146'. Circ. hole. RIH w 3 jts, 7", 20#, J-55 Preflushed ahead of Tail 75 sx (96 cf – 17 bbls slurry) Type 3, Class TYPE III, CALC 3%, CI Dropped plug and displaced. Bump plug @ 2230 hrs. Circ. 4 bbls cmt to surface. WOC. PT	ELLO FL	AKE.
9/9/06 MIRU Aztec #580. Spud 8 ¾" bit. Drill to 146'. Circ. hole. RIH w 3 jts, 7", 20#, J-53. Preflushed ahead of Tail 75 sx (96 cf – 17 bbls slurry) Type 3, Class TYPE III, CALC 3%, CI Dropped plug and displaced. Bump plug @ 2230 hrs. Circ. 4 bbls cmt to surface. WOC. PT APD/ROW  14. I hereby certify that the foregoing is true and correct.	ELLO FL	AKE. 00#/30 mins.
9/9/06 MIRU Aztec #580. Spud 8 ¾" bit. Drill to 146'. Circ. hole. RIH w 3 jts, 7", 20#, J-53. Preflushed ahead of Tail 75 sx (96 cf – 17 bbls slurry) Type 3, Class TYPE III, CALC 3%, CI Dropped plug and displaced. Bump plug @ 2230 hrs. Circ. 4 bbls cmt to surface. WOC. PT APD/ROW  14. I hereby certify that the foregoing is true and correct.	ELLO FL casing 60	AKE. 00#/30 mins.
9/9/06 MIRU Aztec #580. Spud 8 ¾" bit. Drill to 146'. Circ. hole. RIH w 3 jts, 7", 20#, J-52 Preflushed ahead of Tail 75 sx (96 cf – 17 bbls slurry) Type 3, Class TYPE III, CALC 3%, CI Dropped plug and displaced. Bump plug @ 2230 hrs. Circ. 4 bbls cmt to surface. WOC. PT  APD/ROW  14. I hereby certify that the foregoing is true and correct.  Signed	ELLO FL casing 60	AKE. 00#/30 mins.
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9/9/06 MIRU Aztec #580. Spud 8 ¾" bit. Drill to 146'. Circ. hole. RIH w 3 jts, 7", 20#, J-52 Preflushed ahead of Tail 75 sx (96 cf – 17 bbls slurry) Type 3, Class TYPE III, CALC 3%, CI Dropped plug and displaced. Bump plug @ 2230 hrs. Circ. 4 bbls cmt to surface. WOC. PT  APD/ROW  14. I hereby certify that the foregoing is true and correct.  Signed	ate 9/1	AKE. 00#/30 mins.  11/06 .  Date