

Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10:
Revised June 10, 2007

WELL API NO.

30-045-33632

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

E-3150-11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Burlington Resources LP

3. Address of Operator

PO Box 4289 Farmington, NM 87499

7. Lease Name or Unit Agreement Name

Farmington Com

8. Well No.

#1F

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter N : 770 Feet From The South Line and 1935 Feet From The West Line

Section 36

Township 31N

Range 13W

NMPM

County San Juan

10. Date Spudded

5/6/06

11. Date T.D. Reached

5/17/06

12. Date Compl. (Ready to Prod.)

8/14/09

13. Elevations (DF& RKB, RT, GR, etc.)

KB- 6058' GL- 6043'

14. Elev. Casinghead

15. Total Depth

6935'

16. Plug Back T.D.

6909'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 6750'-6854'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CCL ☒

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	24#, H40	314'	12 1/4"	332 sx	18 bbls
4 1/2"	10.5#, J55	6933'	7 7/8"	1160 sx	60 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#, J55	6811'	None

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2 SPF @ 6800' TO 6854' 44 HOLES

1 SPF @ 6750'-6790' 16 HOLES

Total Holes= 60

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6750'-6854'

AMOUNT AND KIND MATERIAL USED
10bbls 15% HCL acid, 102522 gal slickwater, w/40000# TLC sand

28. PRODUCTION

Date First Production

SI

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump

Well Status (Prod. or Shut-in)

SI

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

8/14/06

1 hour

2

74 MCF

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCFD

Water - Bbl.

Oil Gravity - API - (Corr.)

SI- 871#

SI- 875#

1782 MCF/D

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

This is a single Dakota producing well.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name

Amanda Sanchez

Title

Regulatory Analyst

Date 8/23/06

E-mail Address asanchez@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 495'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 601'	T. Entrada
		T. Fruitland- 1883'	
B. Salt	T. Atoka	T. Pictured Cliffs 2221'	T. Wingate
T. Yates	T. Miss	T. Lewis 2426'	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent. 2984'	T. Permian
T. Queen	T. Silurian	T. Chacra 3313'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House	
T. San Andres	T. Simpson	T. Mass. Cliff House 3789'	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 3900'	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 4575'	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos 4910'	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup 5865'	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn 6626'	T. Elbert
T. Abo	T.	T. Graneros 6680'	T. McCracken
T. Wolfcamp	T.	T. Dakota 6747'	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thick ness In Feet	Lithology
495	601		White, cr-gr ss.	5865	6626		Lt gry to brn calc carb micac Glauc silts & very fine gr gry ss w/irreg.interbed sh
601	1883		Gry sh interbedded w/tight, gry, fine-gr ss.	6626	6680		Highly calc gry sh w/thin lmst.
1883	2221		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	6680	6747		Dk gry shale, fossil & carb w/pyrite incl.
2221	2426		Bn-Gry, fine grn, tight ss.	6747			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
2426	2984		Shale w/siltstone stringers				
2984	3313		White, waxy chalky bentonite				
3313			Gry fn grn silty, glauconitic sd stone w/drak gry shale				
	3789		Light gry, med-fine gr ss, carb sh				
3789	3900		Light gry. med-fine gr ss, carb sh				
3900	4575		Med-dark gry, fine gr ss, carb sh & coal				
4575	4910		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
4910	5865		Dark gry carb sh.				