submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2. Name of Operator ConocoPhillips  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Unit P (SESE), 925' FSL & 1054' FEL, Sec. 14, T32N, R8W, NMPM  10. Field and Pool Basin Fruitland Coal Basin Fruitla	Sundry Notices and Reports on Wells				
Tribe Name  OTO FARMINGTOR NM  OTO FARMINGTOR NM  ConocoPhillips  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Unit P (SESE), 925' FSL & 1054' FEL, Sec. 14, T32N, R8W, NMPM  10. Field and Pool Basin Fruitland Coal 11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission Type of Submission Abasolomers Subsequent Report Subsequent Report Subsequent Report Subsequent Report Cassing Repair Water Shat off Final Abandomment Altering Cassing Conversion to Injection  13. Describe Proposed or Completed Operations  6/28/06 MIRU. NU BOP, 6/30/06. RIH w/6-1/4" bit despends to 4458' TD, (4458' T7U, 4234' - TVD). TD reached 7/9 circ. Hole. RIH w/9-1/2' underreamer & UR'd from 3883' -4271'. POH w/UR. Rec'd verbal approval form the BLM to despen to 4458' with 6-1/4" bit deepends to 4458' TD, (4458' T7U, 4234' - TVD). TD reached 7/9 circ. Hole. RIH w/9-1/2' underreamer & UR'd from 3883' -4271'. POH w/UR. Rec'd verbal 4-1/2' 11.64', N-80 casing and set @ 4447'. RU to coment. Pumped 10 bibs prefush ahead of 275' sx (316' cf - 56 bib) Class Of vorpoped plug & displaced w/39 bibs FW. RD & released rig (9100 hrs 7)/12056. 71/906 RU test unit & Compulatog WL. PT. 4-1/2' cassing to 1500/R. Ran CBL from 4430' to 3600' (TOC @ 3870'). Loged GR/CCL to surfa. RD WL & test unit. 7/20/06 I Blue Jet & Shot Jay' bole & g9300'. 7/25/06 Estab. Injection rate. Pumped 70 sx (17 bibs) Type III cement wino additives. Drop plug and displaced w/2% KCL. Had good circulation from 7" annulus. RD cementer from 3854' - 3924'. Tagged PBTD @ 4435'. ROLl hole w/2% KCL. Had good circulation from 7" annulus. RD cementers.  17.28/06 MIRU Key #11. NU BOP, PT-OK. RIH & tagged cement @ 3854'. D/O cement from 3854' - 3924'. Tagged PBTD @ 4435'. ROLl hole w/2% KCL. Had good circulation from 7" annulus. RD cementers.  18. Justice of Federal or State Office use)  18. ACCEPT	1 Type of Well		, , , ,	_	NMSF-079380
2. Name of Operator ConocoPhilips  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Unit P (SESE), 925' FSL & 1054' FEL, Sec. 14, T32N, R8W, NMPM  10. Field and Pool Basin Fruitland Coal 11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission Accompletion New Construction New Construct	<b>v</b> =	RECE 070 FARM	EIVED INGTON		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-33075  10. Field and Pool Unit P (SESE), 925' FSL & 1054' FEL, Sec. 14, T32N, R8W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Abandonment Abandonment Notice of Intent Notice o	2. Name of Operator	0101111	in the	7.	Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-33075 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Fruitland Coal 11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abadonment Change of Plans Now Construction X. Subsequent Report Plugging Now Routine Fracturing Now Construction X. Subsequent Report Plugging Now Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations 6/28/06 MIRU. NU BOP, 6/30/06. RIH w/6-1/4" bit deepened to 4438 'TD. (4458 'TVI, 4234 - TVD). TD reached 7/9 Circ. Hole. RIH w/R 24/1". 4458 'R UR are nGR/DIL/PD/C/CNI/Caliper logs from 4488 - 3446'. RIH w/106 jt 4-1/2" 11.6#, N-80 casing and set (4447''. RU to cement. Pumped 10 bbls preflush ahead of 275 sx (316 cf - 56 bbl) Class Gf N-4/12" casing to 1500#. Ran CBL from 4430' to 3600' (TOC @ 3870'). Loged GR/CCL to surfa. RD WL & test unit. 7/20/06 IBlue Jet & shot. 34" holes @ 3920'. 7/25/06 Estab. Injection rate. Pumped 70 sx (17 bbls) Type III cement w/no additives. Drop plug and displaced w/29 KCL. Had good circulation from 7" annulus. RD cementers. 7/28/06 MIRU Key #11. NU BOP, PT-OK. RIH & tagged cement @ 3854'. D/O cement from 3854' - 3924'. Tagged PBTD @ 4435'. Roll hole w/2% KCL. POOH w/tbg. Test 4-1/2" casing to 1500#/30 min. Good test. RU Blue Jet WL. Ran CBL from 44 to 3000'. TOC @ 3200'. POOH. ND BOP, NU frac valve. RD & released rig 8/1/06.  14. I hereby certify that the foregoing is true and correct. Signed  APPROVED BY  Title  CONDITION OF APPROVAL, if any:	ConocoPhillips	A CONTRACTOR OF THE PARTY OF TH	公 公 2008		San Juan 32-8 Unit
4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Unit P (SESE), 925' FSL & 1054' FEL, Sec. 14, T32N, R8W, NMPM  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Abandonment  Altering Casing  Non-Routine Fracturing  Non-Routine Fracturing	3. Address & Phone No. of Operator	SI	A Sun	- 6.	
4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Unit P (SESE), 925' FSL & 1054' FEL, Sec. 14, T32N, R8W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandomment  Abandomment  Abandomment  Abandomment  Abandomment  Abandomment  Abandomment  Abandomment  Altering Casing  Now Construction  New Construction  New Construction  New Construction  Abandom Abando	PO Box 4289, Farmington, NM 87499 (505) 326-9700	E Ch		9.	
Unit P (SESE), 925' FSL & 1054' FEL, Sec. 14, T32N, R8W, NMPM  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Submission  Now Construction  Recompletion  New Construction  New Construction  New Construction  New Construction  Altering Casing Repair  Casing Repair  Non-Routine Fracturing  Casing Repair  Casing Repair  Onerstone to Injection  13. Describe Proposed or Completed Operations  6/28/06 MIRU. NU BOP, 6/30/06. RIH w/6-1/4" bit & tagged cement @ 3781'. PT 7" casing to 1800#/30 min. OK. D/O ceme and then formation to 4271'. Circ. Hole. RIH w/9-1/2" underreamer & UR'd from 3883'-4271'. POH w/UR. Rec'd verbal approval form the BLM to deepen to 4458'. With 6-1/4" bit deepened to 4458' TD. (4458' TD.) TD reached 7/9 circ. Hole. RIH w/UR & UR from 4271' - 4458'. RU & ran GR/DIL/FDC/CNL/Caliper logs from 4448' - 3446'. RIH w/106 jt 4-1/2" 11.6#, N-80 casing and set @ 4447''. RU to cement. Pumped 10 bbls preflush ahead of 275 sx (316 cf - 56 bbl) Class G N dropped plug & displaced w/69 bbls FW. RD & released rig @ 1900 hrs 7/12/06. 7/19/06 RU test unit. & Compulalog WL. PT - 41/2" casing to 1500#. Ran CBL from 4430' to 3600' (TOC @ 3870'). Logged GR/CCL to surfa. RD WL. & test unit. 7/20/06 Blue Jet & shot. 34" holes @ 3920'. 7/25/06 Estab. Injection rate. Pumped 70 sx (17 bbls) Type III cement w/no additives. Drop plug and displaced w/2% KCL. Had good circulation from 7" annulus. RD cementers.  7/28/06 MIRU Key #11. NU BOP, PT-OK. RIH & tagged cement @ 3854'. D/O cement from 3854' - 3924'. Tagged PBTD @ 4435'. ROII hole w/2% KCL. POOH w/fbg. Test 4-1/2" casing to 1500#/30 min. Good test. RU Blue Jet WL. Ran CBL from 4t to 3000'. TOC @ 3200'. POOH. ND BOP, NU frac valve. RD & released rig 8/1/06.  14. I hereby certify that the foregoing is true and correct.  Signed Paperoval, if any:	4. Location of Well. Footage, Sec., T. R. M	Vo.			30-045-33075
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Inent Recompletion New Construction Ne	•	NMPM	9 ( ) ;	10.	Field and Pool
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  6/28/06 MIRU. NU BOP, 6/30/06. RIH w/6-1/4" bit & tagged cement @ 3781'. PT 7" casing to 1800#/30 min. OK. D/O cemes and then formation to 4271'. Circ. Hole. RIH w/9-1/2" underreamer & UR'd from 3883'-4271'. POH w/UR. Ree'd verbal approval form the BLM to deepen to 4458' Nith 6-1/4" bit deepened to 4458' TD. (4458' TV). TD. TD reached 7/9 circ. Hole. RIH w/IDs. RIH w/I	Chit I (GEGE), 723 FGE & 1034 FEE, 500. 14, 13211, 1011,	INIVER IVE		Bas	in Fruitland Coal
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Recompletion  Non-Routine Fracturing  Casing Repair  Non-Routine Fracturing  Casing Repair  Non-Routine Fracturing  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  6/28/06 MIRU. NU BOP, 6/30/06. RIH w/6-1/4" bit & tagged cement @ 3781'. PT 7" casing to 1800#/30 min. OK. D/O ceme: and then formation to 4271'. Circ. Hole. RIH w/9-1/2" underreamer & UR'd from 3883'-4271'. POH w/UR. Rec'd verbal approval form the BLM to deepen to 4458'. With 6-1/4" bit deepened to 4458' TD. (4458' TVJ, 4234' - TVD). TD reached 7/9 circ. Hole. RIH w/UR & UR from 4271' - 4458'. RU & ran GR/DIL/FDC/CNL/Caliper logs from 4446'. RIH w/106 jt 4-1/2" 11.6#, N-80 casing and set @ 4447'. RU to cement. Pumped 10 bbls preflush ahead of 275 sx (316 cf - 56 bbl) Class G h dropped plug & displaced w/69 bbls FW. RD & released rig @ 1900 hrs 7/12/06. 7/19/06 RU test unit & Compulalog WL. PT 4-1/2" casing to 1500#. Ran CBL from 4430' to 3600' (TOC @ 3870'). Loged GR/CCL to surfa. RD WL & test unit. 7/20/06 I Blue Jet & shot .34" holes @ 3920'. 7/25/06 Estab. Injection rate. Pumped 70 sx (17 bbls) Type III cement w/no additives. Drop plug and displaced w/2% KCL. Had good circulation from 7" annulus. RD cementers.  7/28/06 MIRU Key #11. NU BOP, PT-OK. RIH & tagged cement @ 3854'. D/O cement from 3854' - 3924'. Tagged PBTD @ 4435'. Roll hole w/2% KCL. POOH w/fbg. Test 4-1/2" casing to 1500#/30 min. Good test. RU Blue Jet WL. Ran CBL from 4t to 3000'. TOC @ 3200'. POOH. ND BOP, NU frac valve. RD & released rig 8/1/06.  14. I hereby certify that the foregoing is true and correct.  Signed APROVED BY  Title Sr. Regulatory Specialist  Date 9/13/06.				11.	
approval form the BLM to deepen to 4458'. With 6-1/4" bit deepened to 4458' TD. (4458' TVJ, 4234' – TVD). TD reached 7/9 circ. Hole. RIH w/UR & UR from 4271' – 4458'. RU & ran GR/DIL/FDC/CNL/Caliper logs from 4448' – 3446'. RIH w/106 jt 4-1/2" 11.6#, N-80 casing and set @ 4447'. RU to cement. Pumped 10 bbls preflush ahead of 275 sx (316 cf – 56 bbl) Class G N dropped plug & displaced w/69 bbls FW. RD & released rig @ 1900 hrs 7/12/06. 7/19/06 RU test unit & Compulalog WL. PT / 4-1/2" casing to 1500#. Ran CBL from 4430' to 3600' (TOC @ 3870'). Loged GR/CCL to surfa. RD WL & test unit. 7/20/06 R Blue Jet & shot. 34" holes @ 3920'. 7/25/06 Estab. Injection rate. Pumped 70 sx (17 bbls) Type III cement w/no additives. Drop plug and displaced w/2% KCL. Had good circulation from 7" annulus. RD cementers.  7/28/06 MIRU Key #11. NU BOP, PT-OK. RIH & tagged cement @ 3854'. D/O cement from 3854' – 3924'. Tagged PBTD @ 4435'. Roll hole w/2% KCL. POOH w/tbg. Test 4-1/2" casing to 1500#/30 min. Good test. RU Blue Jet WL. Ran CBL from 4t to 3000'. TOC @ 3200'. POOH. ND BOP, NU frac valve. RD & released rig 8/1/06.  14. I hereby certify that the foregoing is true and correct.  Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/13/06.  (This space for Federal or State Office use)  APPROVED BY Title  CONDITION OF APPROVAL, if any:	6/28/06 MIRU. NU BOP, 6/30/06. RIH w/6-1/4" bit & tagged				
and then formation to 4271'. Circ. Hole. RIH w/9-1/2" underreamer & UR'd from 3883'-4271'. POH w/UR. Rec'd verbal approval form the BLM to deepen to 4458'. With 6-1/4" bit deepened to 4458' TD. (4458' TVJ, 4234' - TVD). TD reached 7/9 circ. Hole. RIH w/UR & UR from 4271' - 4458'. RU & ran GR/DIL/FDC/CNL/Caliper logs from 4448' - 3446'. RIH w/106 jt 4-1/2" 11.6#, N-80 casing and set @ 4447'. RU to cement. Pumped 10 bbls preflush ahead of 275 sx (316 cf - 56 bbl) Class G Ndropped plug & displaced w/69 bbls FW. RD & released rig @ 1900 hrs 7/12/06. 7/19/06 RU test unit & Compulalog WL. PT 4-1/2" casing to 1500#. Ran CBL from 4430' to 3600' (TOC @ 3870'). Loged GR/CCL to surfa. RD WL & test unit. 7/20/06 I Blue Jet & shot .34" holes @ 3920'. 7/25/06 Estab. Injection rate. Pumped 70 sx (17 bbls) Type III cement w/no additives. Drop plug and displaced w/2% KCL. Had good circulation from 7" annulus. RD cementers.  7/28/06 MIRU Key #11. NU BOP, PT-OK. RIH & tagged cement @ 3854'. D/O cement from 3854' - 3924'. Tagged PBTD @ 4435'. Roll hole w/2% KCL. POOH w/tbg. Test 4-1/2" casing to 1500#/30 min. Good test. RU Blue Jet WL. Ran CBL from 4t to 3000'. TOC @ 3200'. POOH. ND BOP, NU frac valve. RD & released rig 8/1/06.  14. I hereby certify that the foregoing is true and correct.  Signed Parsy Clugston Title Sr. Regulatory Specialist Date 9/13/06.  ACCEPTED FOR RECORD APPROVED BY Title  CONDITION OF APPROVAL, if any:		cement @ 3781'. P	Γ 7" casing	to 1800#	#/30 min. OK. D/O cement
dropped plug & displaced w/69 bbls FW. RD & released rig @ 1900 hrs 7/12/06. 7/19/06 RU test unit & Compulalog WL. PT 4-1/2" casing to 1500#. Ran CBL from 4430' to 3600' (TOC @ 3870'). Loged GR/CCL to surfa. RD WL & test unit. 7/20/06 I Blue Jet & shot .34" holes @ 3920'. 7/25/06 Estab. Injection rate. Pumped 70 sx (17 bbls) Type III cement w/no additives. Drop plug and displaced w/2% KCL. Had good circulation from 7" annulus. RD cementers.  7/28/06 MIRU Key #11. NU BOP, PT-OK. RIH & tagged cement @ 3854'. D/O cement from 3854' – 3924'. Tagged PBTD @ 4435'. Roll hole w/2% KCL. POOH w/tbg. Test 4-1/2" casing to 1500#/30 min. Good test. RU Blue Jet WL. Ran CBL from 40 to 3000'. TOC @ 3200'. POOH. ND BOP, NU frac valve. RD & released rig 8/1/06.  14. I hereby certify that the foregoing is true and correct.  Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/13/06.  ACCEPTED FOR RECORD PAPROVED BY	approval form the BLM to deepen to 4458'. With 6-1/4" bit deecirc. Hole. RIH w/UR & UR from 4271' - 4458'. RU & ran Gl	epened to 4458' TD. R/DIL/FDC/CNL/Ca	(4458' TV diper logs f	'J, 4234' From 444	- TVD). TD reached 7/9/0 8' - 3446'. RIH w/106 jts
4435'. Roll hole w/2% KCL. POOH w/tbg. Test 4-1/2" casing to 1500#/30 min. Good test. RU Blue Jet WL. Ran CBL from 40 to 3000'. TOC @ 3200'. POOH. ND BOP, NU frac valve. RD & released rig 8/1/06.  14. I hereby certify that the foregoing is true and correct.  Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/13/06.  (This space for Federal or State Office use)  APPROVED BY Title CONDITION OF APPROVAL, if any:	dropped plug & displaced w/69 bbls FW. RD & released rig @ 4-1/2" casing to 1500#. Ran CBL from 4430' to 3600' (TOC @ Blue Jet & shot .34" holes @ 3920'. 7/25/06 Estab. Injection ra	1900 hrs 7/12/06. 7.2 (3870). Loged GR. te. Pumped 70 sx (1	/19/06 RU ( CCL to sur 7 bbls) Typ	test unit a	& Compulalog WL. PT // WL & test unit. 7/20/06 RU
Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/13/06.  (This space for Federal or State Office use)  APPROVED BY Title  CONDITION OF APPROVAL, if any:  Title Sr. Regulatory Specialist Date 9/13/06.	4435'. Roll hole w/2% KCL. POOH w/tbg. Test 4-1/2" casing	to 1500#/30 min. G	ood test. R	3854' – U Blue J	3924'. Tagged PBTD @ et WL. Ran CBL from 400
(This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  ACCEPTED FOR RECORD  Title  CORD  Title  Title  CORD  Title  Titl	14. I hereby certify that the foregoing is true and correct.				
APPROVED BY Title Date CONDITION OF APPROVAL, if any: CFP 1 8 2006	Signed Hatty (My 12 Patsy Clugston	Title <u>Sr. Re</u>	gulatory Sp	oecialist	Date 9/13/06 .
CONDITION OF APPROVAL, if any:					
		nent or agency of			

NMOCD &

FARMINGTON FIELD OFFICE BY Troy L Schees