

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 925' FSL & 1054' FEL, Sec. 14, T32N, R8W, NMPM

2006 SEP 15 PM 4 08

RECEIVED
070 FARMINGTON NM

Lease Number
NMSE-079380
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-8 Unit
Well Name & Number

SJ 32-8 Unit #267
API Well No.

30-045-33075

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - casing

13. Describe Proposed or Completed Operations

6/28/06 MIRU. NU BOP, 6/30/06. RIH w/6-1/4" bit & tagged cement @ 3781'. PT 7" casing to 1800#/30 min. OK. D/O cement and then formation to 4271'. Circ. Hole. RIH w/9-1/2" underreamer & UR'd from 3883'-4271'. POH w/UR. Rec'd verbal approval from the BLM to deepen to 4458'. With 6-1/4" bit deepened to 4458' TD. (4458' TVJ, 4234' - TVD). TD reached 7/9/06. circ. Hole. RIH w/UR & UR from 4271' - 4458'. RU & ran GR/DIL/FDC/CNL/Caliper logs from 4448' - 3446'. RIH w/106 jts 4-1/2" 11.6#, N-80 casing and set @ 4447'. RU to cement. Pumped 10 bbls preflush ahead of 275 sx (316 cf - 56 bbl) Class G Neat. dropped plug & displaced w/69 bbls FW. RD & released rig @ 1900 hrs 7/12/06. 7/19/06 RU test unit & Compulalog WL. PT 4-1/2" casing to 1500#. Ran CBL from 4430' to 3600' (TOC @ 3870'). Logged GR/CCL to surfa. RD WL & test unit. 7/20/06 RU Blue Jet & shot .34" holes @ 3920'. 7/25/06 Estab. Injection rate. Pumped 70 sx (17 bbls) Type III cement w/no additives. Dropped plug and displaced w/2% KCL. Had good circulation from 7" annulus. RD cementers.

7/28/06 MIRU Key #11. NU BOP, PT-OK. RIH & tagged cement @ 3854'. D/O cement from 3854' - 3924'. Tagged PBTD @ 4435'. Roll hole w/2% KCL. POOH w/tbg. Test 4-1/2" casing to 1500#/30 min. Good test. RU Blue Jet WL. Ran CBL from 4000' to 3000'. TOC @ 3200'. POOH. ND BOP, NU frac valve. RD & released rig 8/1/06.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/13/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

