

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 SEP 18 PM 4 03

1. **Type of Well**  
GAS

RECEIVED  
070 FARMINGTON NM

2. **Name of Operator**

**CONOCOPHILLIPS**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit P (SESE), 445' FSL & 445' FEL, Sec. 5, T31N, R7W, NMPM

5. **Lease Number**  
NMSF-078996  
6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**  
San Juan 32-7 Unit

8. **Well Name & Number**

SJ 32-7 Unit #18A  
9. **API Well No.**

30-045-33491

10. **Field and Pool**

Blanco Mesaverde

11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans  
☐ Subsequent Report ☐ Recompletion ☐ New Construction  
☒ Final Abandonment ☐ Plugging ☐ Non-Routine Fracturing  
☐ Altering Casing ☐ Casing Repair ☐ Water Shut off  
☐ Conversion to Injection

☒ **Other - Amended Spud &  
casing report**

**13. Describe Proposed or Completed Operations**

8/28/06 MIRU. Spud 12-1/4" hole @ 1230 hrs 8/29/06. Drilled to 280'. Circ. Hole. RIH w/6 jts 9-5/8", 32.3# H-40 casing and set @ 275. RU to cement. Pumped 20 bbls FW preflush ahead of 178 sx (225 cf - 40 bbls) Type III cement. Dropped plug and displaced w/18 bbls water. Plug down @ 0000 hrs 8/30/06. Circ. 18 bbls cement to surface. WOC. NU BOP, PT casing to 600#/30 min. OK.

8/30/06 RiH w/8-3/4" bit & tagged cement @ 71'. D/O cement and then ahead to 3855'. Circ. Hole. RIH w/91 jts 7", 20#, J-55 casing set @ 3854'. RU to cement. 9/2/06 Pumped preflush of 10 bbls water, 10 bbls mud flush & 10 bbls water. Scavenger - pumped 19 sx (107 cf - 10 bbls) Premium Lite. Lead 450 sx (62 cf - 171 bbl slurry) Premium Lite. Tailed w/90 sx (124 cf - 22 bbls) Type III cement. Dropped plug and displaced w/151 bbls water. Circ. 55 bbls cement to surface. WOC. PT casing to 1500#/30 min. Good test.

9/3/06 RIH w/6-1/4" bit & tagged cement @ 3784'. D/O cement & then ahead to 6225' (TD). TD reached 9/3/06. Circ. Hole 9/4/06 RIH w/147 jts 4-1/2", 10.5#, J-55 casing and set @ 6224'. RU to cement. Pumped 10 bbls mud clean & 2 bbls FW. Pumped 9 sx (50 cf - 5 bbls) ahead of 63 sx (361 cf - 57 bbls) Premium Lite HS FM cement. Dropped plug and displaced w/99 bbls FW. Plug down, bumped plug from 300# - 730#. Held. Plug down @ 1530 hrs 9/4/06. ND BOP, NU WH. RD & released rig 9/4/06. Will show TOC & PT on the next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 9/15/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

