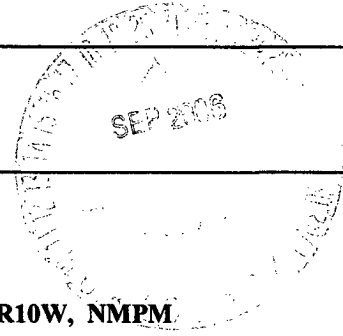


submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit O (SWSE), 875' FSL & 2205' FEL, Sec. 1, T29N, R10W, NMPM</p>	<p>5. Lease Number NMSF-077092B</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Houck Com #1B</p> <p>9. API Well No. 30-045-30139</p> <p>10. Field and Pool Blanco MV / Aztec PC</p> <p>11. County and State San Juan Co., NM</p>
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 070 FARMINGTON NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Recompletion
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

6/27/06 MIRU Key #30. ND WH, Installed BPV, NU BOP. PT-OK. TOH w/tbg. Made a scraper run. Had scale. Had to acidize w/15% HCL (500 gal). TIH w/mill & milled on scale. TOH w/mill. TIH w/CBP & set @ 4200'. PU EZSV packer & set @ 3840'. Rec'd verbal from Steve Mason 6/29/06 to squeeze. 6/30/06 Pumped 500 sx Type III cement, sting out w/1700 psi below retainer. Reversed 5 bbls out tbg. & TOH. RD BJ. WOC. 7/5/06 RIH w/3-7/8" bit & D/O EZSV packer & cement. D/O below bottom perf & testing at every other jt. Circ. clean w/bit @ 4149'. 7/6/06 PT P&A squeeze of Cliffhouse & Menefee to 500#/40 min. good test. TOH. RIH w/bit & scraper. Circ. hole. TOH. MIRU Blue Jet & set 4-1/2" CPlug @ 2440'. PT - 2300# / good test. RD MO WL. ND BOP, NU frac valve. 7/7/06 Load casing to wait for frac.

7/11/06 Spot WL equip. Perf'd PC zone @ 1 spf .34" holes - 2282' - 2305' = 24 holes and 2330' - 2353' = 24 holes. 48 total holes. Frac'd PC w/383 bbls 70 Q 20# Linear gel w/85,172# 20/40 Brady sand w/440,024 scf N2. Flowed back to CO. 8/28/06 MIRU Key #15. Kill well. ND frac equip. NU BOP. PT-OK. RIH w/mill & MO fill & D/O CIBP @ 2440'. Flow well to C/O fill to CIBP @ 4200'. D/O CIBP. Circ. Hole to PBD 5099'. RIH w/145 jts 2-3/8" 4.7# J-55 EUE tbg and set @ 4607' w/FN @ 4606'. ND BOP, NU WH. Removed BPV. RD& released rig 9/5/06.

This well currently a DHC (MV/PC) being commingled per DHC 1648AZ.

14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Patsy Clugston Title Sr. Regulatory Specialist Date 9/13/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date **SEP 18 2006**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
 BY *[Signature]*

(Mesalverde prep)
 4236-4662

NMOCD