

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit P (SESE), 760' FNL & 810' FWL**
At top prod. interval reported below **same as above**
At total depth **same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Omler #501S

9. API WELL NO.
30-045-335420004

10. FIELD AND POOL, OR WILDCAT
Kutz FS/ Basin FC/ Fulcher Kutz PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 36, T28N, R10W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
4/5/06

16. DATE T.D. REACHED
4/7/06

17. DATE COMPL. (Ready to prod.)
9/5/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
5859' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2111'

21. PLUG BACK T.D., MD & TVD
2104'

22. IF MULTIPLE COMPL., HOW MANY*
3

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Fulcher Kutz Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL 4/10/06

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	131'	8-3/4"	Surface: 34 sx (55 cf)	2 bbls
4-1/2"	10.5# J-55	2106'	6-1/4"	Surface: 272 sx (801 cf)	22 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7#	1942'	

31. PERFORATION RECORD (Interval, size and number)

Fulcher Kutz Pictured Cliffs @ 1 spf
1930' - 1999 = 42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1930' - 1999'	10 bbls 15% HCl
	70 Quality N2 foam w/20# Linear gel
	w/100,000# 20/40 sand & 326,400 scf N2.
	Total of 331 bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

9/2/06

1

2

8 mcf

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI - 96#

SI - 95 #

203 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a tri-mingle FC, FS, PC well being DHC per Order DHC - 3673.

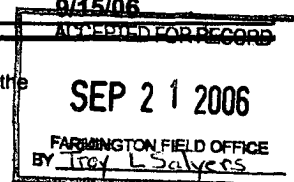
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Sr. Regulatory Specialist** DATE **9/15/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



Ojo Alamo
Kirtland
Fruitland
Pic.Cliffs

976'
1030'
1612'
1896

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs

976' 1030'
1030' 1612'
1612' 1896'
1896'