Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		WELL ADINO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERVATION TO VICE		WELL API NO. 30-039-21882	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE [FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, INIVI 87303		6. State Oil & Gas SF-079393	s Lease No.
87505				TT IN THE STATE OF
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 27-5 Un	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #21A	E RE MA S
2. Name of Operator Burlington Resources Oil & Gas C	ompany LP		9. OGRID Numl 14538	E MAN W
3. Address of Operator	4.05400		10. Pool name or	7//
3401 E. 30 th Street, Farmington, NN	A 87402		Blanco MV/ Tapao	cito Yes
4. Well Location				S. J. J. Val
Unit Letter I : 1800 feet from the South line and 810 feet from the East line				
Section 3 Township 27N Range 5W NMPM Rio Arriba County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6683' GL Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING				
OTHER: Commingle		OTHER:		1
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
This intended to comminde the subject well in the Diane Messured (Deel Code 72210) and the				
It is intended to commingle the subject well in the Blanco Mesaverde (Pool Code 72319) and the				
Tapacito Pictured Cliffs (Pool Code 85920). The production will be commingled according				-
Conservation Division Order Number 11363. Allocation and methodology will be provided after				
the work is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.				
Management has been notified in writing of this application.				
No notification is required under Oil Conservation Division order R-10694				
0HC2401AZ				
I hereby certify that the information algrade tank has been/will be constructed or cl	oove is true and complete to the be osed according to NMOCD guidelines	est of my knowledge], a general permit [] o	and belief. I furthe	r certify that any pit or belowative OCD-approved plan □.
SIGNATURE ////////////////////////////////////				
Type or print name Philana Thompson E-mail address: Philana.P.Thompson@ConocoPhillips.com Telephone No. 505-326-9530				
APPROVED BY: Conditions of Approval (if any):	TITLE	uty oil & gas insp	'ECTOR, DIST.	SEP 2 1 2006
Conditions of Apploval (II ally).	' V		2	1
			B 9/28	:

WELL LUCATION AND ACREAGE DEDICATION LAT

Form C+102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section 1 0.150 Wall ite. Operator EL PASO NATURAL GAS COMPANY SAN JUAN 27-5 UNIT (SF-079393) 214 Unit Letter Section Harrie County 27N SW. Rio Arriba Actual Footage Location of Well: 1800 South 810 feet from the line on i feet from the Ground Level Elev. Producing Forgation Pool Blanco Mesa Verde 319.16 160.00 6683 Mesa Verde-Pictured Cliffs Tapacito Pictured Cliffs Ext 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation .___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. Note: Plat re-issued to show formation change from single to dual completion 8/27/79 CERTIFICATION I hereby certify that the information con-FEE tained herein is true and camplete to the #2i best of my knowledge and belief. Drilling Clerk El Paso Natural Gas Co. Company August 31, 1979 I hereby certify that the well location is In Sping contaggine u. P. Chologiani sundex

1320 1680 1980 2310