

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR ConocoPhillips						7. UNIT AGREEMENT NAME San Juan 30-5 Unit NMNM-0384140	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 30-5 Unit 249A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit J (NWSE), 1447' FSL & 2492' FEL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-039-292300 CSI	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 7/30/06						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T30N, R5W, NMPM	
16. DATE T.D. REACHED 8/23/06						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8/31/06						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB 6833' GL-6820'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3620'		21. PLUG, BACK T.D., MD & TVD 3619'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3438' - 3543'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8" H-40	32.3#	240' 231'	12-1/4"	TOC - Surf 150 sx		16 bbls	
7" J-55	20#	3404'	8-3/4"	TOC - Surf 540 sx		75 bbls	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
5-1/2" J-55	3371'	3620'	NA		SIZE	DEPTH SET (MD)	
					2-3/8" 4.7# J-55	3524'	
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal - total holes = 276 Liner perf'd @ 4spf: 3438' - 3444', 3465' - 3477', 3492' - 3543'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				Underreamed			
				3414' - 3476'			
				6-1/4" hole to 9-1/2"			
				surged well to c/o for 4 days			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	
8/31/06	1 hr	2"		0	53 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
NA	SI- 290#		0	1270	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Assistant TITLE Regulatory Assistant DATE 9/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 28 2006

FARMINGTON FIELD OFFICE
BY IL Salyers

SUMMARY OF POROUS ZONES: (Show all important zones for porosity and contents thereof; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.):

San Juan 30-5 Unit 249A

GEOLOGIC MARKERS

FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	2985'	3105'	White, cr-gr ss.	Ojo Alamo	2985'
Kirtland	3105'	3335'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3105'
Fruitland	3335'	3585'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	3335'
Pictured Cliffs	3585'	3585'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3585'