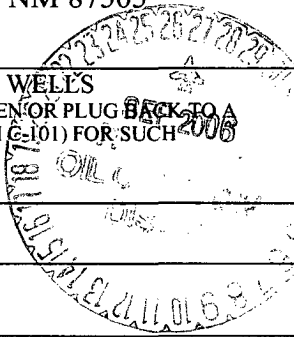


District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-045-33478
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE COM I
8. Well Number 5B
9. OGRID Number 217817
10. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator ConocoPhillips Company
3. Address of Operator PO BOX 4289 Farmington, NM 87499
4. Well Location Unit Letter D : 740 feet from the NORTH line and 150 feet from the WEST line
Section 36 Township 31N Range 9W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5942 GL
Pit or Below-grade Tank Application [] or Closure []
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB [] OTHER: 7"- 4 1/2" Casing Report [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14/06 MIRU H&P 282 rig. 8/17/06 - NU BOP-PT ok. PT csg to 1800#/30 min - ok. RIH w/ 13 1/2" bit and tagged cmt @ 200'. D/O cmt and drill ahead. Some circ. loss occurred. Drill ahead to intermediate TMD @ 3217'. Circ hole. POOH. RIH w/74 jts 7", 23#, J-55 ST&C csg and set @ 3206' TMD. Circ hole. RU to cmt. Pumped preflush w/ 20 bbl wtr and green dye. Pumped 315 sx (822 cf - 146.4 bbl slurry) Class G cmt w/3% D79, 0.2% D46. Tail w/ 265 sx (336.5 cf - 59.9 bbl slurry) 50/50 POZ cmt w/2% D20, 5#/sk D24, 2% CACL, 0.1% D46 and .15% D20. Drop plug and displace w/ 12.5 bbl FW. Bump plug to 1600#. Circ 105 bbl cement to surface. RD. PT BOP-ok. PT csg @1800#/30 min - ok.

8/24/06 RIH w/6 1/4" bit and tag cmt. Drill to 7442' TMD. Circ hole. POOH. RIH w/173 jts 4 1/2", 11.6# N-80 LTC csg and set @ 7442' TMD. Circ hole. RU to cmt. Pumped preflush w/ 20 bbl gel & 5 bbl wtr. Pump lead w/91 sx (229.5 cf - 40.8 bbl slurry) Litecrete cement w/0.5% D112, 0.25% D065, 0.15% D800, 0.03% D047. Tailed in w/362 sx (515 cf - 91.6 bbl slurry) 50% POZ, 50% Class G cmt w/2% D020, 1.0#/sk D024, , 0.25% D167, 0.10% D045, 0.15% D065, 0.10% D800, 0.25#/sk CelloFlakes. Drop plug and displace w/10 bbl sugar wtr & 100 bbl fresh wtr. Bump plug to 2700#. Circ 3/4 bbl cement to surface. RD ND BOP. Release Rig 8/31/2006. PT will be reported on completion report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE Juanita Farrell TITLE Regulatory Specialist DATE 09/22/2006
Type or print name Juanita Farrell E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505)326-9597
APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 27 2006
Conditions of Approval (if any):

Handwritten mark resembling the letter 'B'.