Submit 3 Copies To Appropriate District Office	State of 1				Form C-103
District I	Energy, Minerals and Natural Resources			TYPET L ADVANCE	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-039-29798	'
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	
District IV	Santa Fe, NM 87505			6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					- -
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number	luan 31-6 Unit
1. Type of Well:					#2 7 Ē
Oil Well Gas Well X	Other	<u> </u>	OCT ONNE	13	#37 F
2. Name of Operator		12.7		9. OGRID Numl	
ConocoPhillips Company		in the	1 (3) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	217817	
3. Address of Operator	97400 4290		DISTA 3	10. Pool name or	1
P.O. Box 4289, Farmington, NM 87499-4289 Basin Dakota/Blanco Mesa Verde 4. Well Location					
4. Well Location					
Unit Letter J:	2600' feet from the _	South	line and	1400' feet from th	ne <u>East</u> line
Section 36	Township 31N			PM Rio Arriba	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6440'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗀	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🗆	ADAINDONWENT
	COMPLETION		CEMENT JOB		
OTHER:				d Report	⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
or recompletion.					
9/28/06 MIRU Mote. Spud 12 1/4" hole. Drill ahead to 257'. Circulate hole. Ran 11jts 9 5/8" 32.3# H-40 ST & C					
csg and set @ 254'. Pumped preflush 10 bbls H2O. Pumped 68sxs(108cf - 19bbls)Type 1-11 Cement w/20%					
flyash. Drop plug and displacew/14bbls. Circulated 3bbls of cement to surface. WOC. Install WH. RD. RR.					
Pressure test will be conducted by the drilling rig and will be shown on next report.					
Trossure test will be conducted by the drilling hig and will be shown on hext report.					
Therefore exists that the information	.1	1 1.		11 11 6 24	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
m. Mana					
SIGNATURE Musical TITLE Regulatory Assistant DATE 10/2/06					
Type or print name Tracey N	I. Monroe E-mail a	address:	tmonroe@br-inc.co	m Telephone N	lo. 505-326-9752
(This space for State use)	_				
11 /	^	_			**************************************
APPPROVED BY H. Villanueva TITIEFUTY OIL & GAS INSPECTOR, DIST. AND DATOCT 0 3 2006					
Conditions of approval, if any:	- 				