

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-039-29646

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-5 Unit

8. Well Number

#23

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter O : 500 feet from the South line and 2600 feet from the East lineSection 16 Township 29N Range R5W NMPM Rio Arriba County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6670'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/06 MIRU . PT casing 600 psi 30 min . Test OK. RIH w/8-3/4" bit. D/O cement & then ahead to 3945' intermediate. Circ. & cond. hole. RIH w/ 93 jts 7" 20/# J-55 ST & C casing, set @ 3936'. RU to cement. Pumped pre-flush of 10 bbls mud clean/2 bbls FW. 1st Stage- Pumped Scavenger 19 sx(57cf-10 bbls) Class G cement. Lead- pumped 514 sxs(1095cf- 195 bbls) Class G Cement. Tailed- w/ 90 sxs (124cf- 22 bbls) Class G Cement. Dropped plug & displaced w/157 bbls FW. Bumped plug @ 03:50 hrs. on 9/28/06. Circ 88 bbls to surface. ND BOP. Install B-Section & NU. PT casing 1500 #/30 min. Test OK.

9/28/06 RIH w/6 1/4" bit. D/O and ahead to 6176' (TD). TD reached on 9/29/06. Circ & cond hole. RIH w/145 jts 4 1/2" 10.5 # J-55 ST & C casing, set @ 6175'. Circ hole. Pumped pre-flush of 10 bbls chem. Wash/2 bbls FW. Lead- Pumped Scavenger 9 sx(27cf-5 bbls) Type G cement. Tail- pumped 162 sx(321cf- 57 bbls) Type G cement. Displaced w/ 10 bbls sugar water, 88 bbls FW. Bump plug to 1400 psi. ND. RR @ 21:30' hrs on 9/30/06.

PT and TOC will be conducted by the completion rig, results will be shown on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Tracey N. Monroe TITLE Regulatory Assistant DATE 10/4/06Type or print name Tracey N. Monroe E-mail address: tmonroe@br-inc.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY Charles Kern TITLE SUPERVISOR DISTRICT # 3 DATE OCT 05 2006
Conditions of approval, if any: