

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)
(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 9 T28N R11W SWSE 790 FSL & 1850 FEL

5. Lease Serial No.
NMNM010063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Redfern 5E

9. API Well No.
30-045-24403

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips permanently abandoned this well as per the attached daily summary. 8-21-06

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 09/29/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCB

FARMINGTON FIELD OFFICE

Attempted Bradenhead Repair:

7/19/06 MIRU. 7/20/06 Kill well w/25 bbl 2% KCL. ND WH NU BOP. PT -ok. TOH w/tbg. RIH w/scraper to 5948'. POOH and LD scraper. TIH w/RBP and pkr. Set RBP @ 5906'. LD 1 jt tbg and set pkr. PT RBP to 800# - test ok. Released pkr. Circ hole clean. 7/21/06 BH 80#, Tbg & Csg 0#. PT csg to 500#/30 min - ok. POOH w/packer. Ran CBL 252'-2000' (no fluid in annulus 252'-surf) TOC @ 1340'. w/stringers from 1285'- 480'. Ran noise log and found gas flow @ 690'-700'. [Rcvd verbal approval from Henry Villanueva (OCD) and Steve Mason (BLM) to squeeze at 698'.] RIH w/WL. Perf 3 holes @ 698'. POOH. Load hole & establish rate @ 2 bmp @ 1250# w/no blow or circ on BH. TIH w/FB pkr, set @ 456'. Preflush w/20 bbl fwtr. Pump squeeze #1 w/ 54 sx (71.2 cf - 12.6 bbl slurry) Type III cmt and displace. Release pkr. TOH. SIW w/1500#. 7/24/06 BH light blow, Csg 0#. TIH & tag TOC @ 500'. DO cmt. Circ hole clean. POOH. Load csg & PT to 500# - failed. Squeeze #2 w/10 sx (13.2 cf - 2.3 bbl slurry) Type III cmt. TOH w/tbg. Load csg. Hesitate squeeze 3 times for total ¾ bbl. TOC 626' SIW w/600#. 7/26/06 BH 8#, csg 0#. TIH & tag cmt @ 633'. DO cmt. Circ hole clean. PT csg to 500#/30 min - held. TOH. RU W/L & ran CBL from 820'-surf. (log showed 100% bond). [Rcvd verbal approval from Charlie Perrin (OCD) and Wayne Townsend (BLM) to perf @ 470' and squeeze to surface.] RIH & perf 3 holes @ 470'. POOH & RD W/L. Pump ¼ bbl & PT to 700# - held. TIH w/FB pkr and set @ 514'. Pump 1/16 bbl down csg and PT to 1600# - held. Release pkr and TOH. 7/27/06 BH 5#, csg 0#. PU scraper & TIH to 822'. TOH w/ scraper. TIH w/retrieving tool. 07/28/06 Clean out. Release RBP and POOH. TIH w/196 jts 2 3/8" tbg and set @ 6149'. ND BOP NU WH. 8/1/06 BH 90#, csg 150#, tbg 100#. Decided to p/a well. Wait on agency approval.

Permanent Plug and Abandon:

8/3/06 Kill well. ND WH NU BOP-PT ok. TOH w/196 jts tbg. RU W/L & Set CIBP @ 5942'. POOH. RD W/L. PU notch collar. TIH and tag CIBP. Load csg & circ clean.
Pump plug #1 w/11 sx 1.32 yield (2.5 bbl slurry) Type III cmt, 5842'-5942'.
Pump plug #2 w/12 sx 1.32 yield (2.8 bbl slurry) Type III cmt, 5076'-5195'.
Pump plug #3 w/12 sx 1.32 yied ((2.8 bbl slurry) Type III cmt. 3027'-3142'
Pump plug #4 w/11 sx 1.32 yield (2.5 bbl slurry) Type III cmt, 2448'-2555'
Pump plug #5 w/11 sx 1.32 yield (2.5 bbl slurry) Type III cmt, 1482'-1582'

8/4/06 BH 25#, Csg 0#. RU W/L & tag plug #5 @ 1426'. PUH and perf @ 1285'-1288' w/ 3-3 1/8 HSC. TIH open ended to 1326'. **Pump plug #6** w/16 sx 1.32 yield (21.1 bbl slurry) Type III cmt, 1100'-1326'. Load tbg. Reverse csg clean. TOH. TIH w/ CR and set @ 1104'. Sting out, load csg, & finish plug #6 w/33 sx 1.32 yield (7.7 bbl slurry) Type III cmt, 1104'-620'. Sting in, & squeeze w/6sx 1.32 yield (1.4 bbl slurry) Type III cmt outside csg. (Total= 33sx on top of CR; 6sx outside csg; and 16sx under CR) Load tbg to 632' and reverse out TOH. PT csg to 600# - ok.

RU W/L. RIH & perf @ 596'-599' w/3 3 1/8" HSC. POOH. Establish rate into perfs TIH to 632' & load csg. **Pump plug #7** w/57 sx 1.32 yield (13.3 bbl slurry) Type III cmt, 632'-surface. Circ good cmt to surface. LD all tbg. Hook up to csg and squeeze 10 sx cmt into perfs.

8/7/06 BH 75#, Csg 0#. ND BOP. [Rcvd verbal approval from Charlie Perrin & Steve Mason to DO cmt, perf @ 425' & squeeze.] ND WH NU BOP – test ok. RIH Estab circ. & DO cmt to 433'. Circ csg clean. TOH. RU BlueJet. RIH & perf w/uzi gun, 36 holes @ 425'-426'. POOH and RD. 8/10 PU FB pkr. TIH and set @ 267'. Estab. circ. Pump cmt squeeze thru perfs @425'. **Pump Plug #8** w/37 sx 1.32 yield (8.6 bbl slurry) Type III cmt., 425'-267' (28sx outside & 9sx inside csg). Released pkr and reset @ 205'.

8/11/06 BH 20#, csg 7#, tbg 0#. Release pkr. TOH w/pkr. [Rcvd verbal approval from Charlie Perrin and Steve Mason to DO cmt to 700' & run CBL to evaluate.] TIH & tag cmt @ 295'. Estab. circ and DO to 715'. Circ well clean. TOH. RU Blue Jet and ran 3-D CBL from 700' to surface. RIH w/ W/L & perf @ 628'-629' w/3 3 1/8" HSC. Estab rate. TOH.RD W/L. TIH w/scraper to 567'. TOH w/scraper. RIH w/CR and set @ 567'. Sting out & sting back in. Estab rate. **Pump plug #9** w/23 sx 1.32 yield (5.4 bbl slurry) type III cmt., 505'-628'. (10sx outside csg, 4sx under CR, and 9sx on top CR). Sting out and reversed out. TOH w/stinger.

8/16/06 BH 13#, Csg 0#. [Received verbal approval Charlie Perrin and Steve Mason to suicide squeeze)] RU W/L RIH & perf @370'-371' & 290'-291' w/3-3 1/8" HSC . POOH RIH w/ FB pkr and set @315'. Attempt to estab. circ. – failed. Spot 15 % HCL acid and set pkr. Squeeze w/5 bbl w/no flow out top perfs. Break down formation. Spot w/5 bbl acid on top perfs. Attempt to circ out bottom perfs & out tbg. Pump 5 bbl wtr w/no circ out bottom perfs. Broke down formation. Release pkr. Circ well clean. BH had 13#. TOH. RIH w/CR and set @315'. Sting out & in. Estab. rate. **Pump Plug #10** w/94 sx (124 cf. – 22 bbl slurry) Type III cmt., 13'-370. Pumped 26sx below CR outside csg. Sting out and load csg. TOH. Squeeze 52 sx outside csg thru squeeze holes @ 290'. Displace to 200'. SIW w/500#. SDFN.

8/18/06.BH 5#, Csg 0#. Attempt to DO cmt to look for stringers. Cement not completely set. Left BH valve open and WOC. SDFW. 8/21/06 Ck pressures: BH 0#, Csg 0#. ND BOP. Cut off WH. Cmt in annulus & csg full. Install dry hole marker. RD & release rig 8/21/2006.