

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(Use other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-82815

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lewis Park #1E

9. API WELL NO.

30-045-333900002

10. FIELD AND POOL, OR WILDCAT

Basin DK and Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 13, T31N, R8W, NMPM**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIRT RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit G (SWNE), 2295' FNL & 2060' FEL,**At top prod. interval reported below **same as above**At total depth **same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba,

13. STATE

New Mexico

15. DATE SPUDDED

6/23/06

16. DATE T.D. REACHED

7/5/06

17. DATE COMPL. (Ready to prod.)

9/29/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB-6861'; GL - 6846'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8390'

21. PLUG, BACK T.D., MD & TVD

8383'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5397' - 6313'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray/CCL Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT, PULLED
9-5/8", H-40	32.3#	274'	12-1/4"	Surface: 265 sx	2 bbls
7", J-55	20#	4096'	8-3/4"	Surface: 630 sx	80 bbls
4-1/2", J-55	10.5#	8385'	6-1/4"	TOC @ 1540'; 137 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	8071'	

31. PERFORATION RECORD (Interval, size and number)

Blanco Mesaverde**UMF/ Cliffhouse @ 1 spf - 5397' - 5910' = 26 holes****LMF/Pt Lookout @ 1 spf - 5952' - 6313' = 28 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5397' - 5910'	10 bbls 15% HCl, slickwater N2 foam w/100,000# 20/40 Brady sand & N2
5952' - 6313'	10 bbls 15% HCl, slickwater N2 foam w/100,000# 20/40 Brady sand & N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing, or shut-in)	
10/5/06		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
9/29/06	1	2	→		189 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF		WATER--BBL		OIL GRAVITY-API (CORR.)
SI - 1616 #	SI - 1598#	→		4559 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingled MV/DK well being DHC per Order 2107 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

10/10/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

OCT 13 2006

FARMINGTON FIELD OFFICE
BY **TC Salyers**

Ojo Alamo	2594'	2698'	White, cr-gr ss.	Ojo Alamo	2594'
Kirtland	2698'	3433'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2698'
Fruitland	3433'	3751'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3433'
Pictured Cliffs	3751'	3960'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3751'
Lewis	3960'	4528'	Shale w/siltstone stringers	Lewis	3960'
Huerfania Bent.	4528'	4926'	White, waxy chalky bentonite	Huerfania Bent.	4528'
Chacra	4926'	5709'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4926'
Mesa Verde	5709'	5765'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5709'
Manefee	5765'	6069'	Med-dark gry, fine gr ss, carb sh & coal	Manefee	5765'
Point Lookout	6069'	6464'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6069'
Mancos	6464'	7357'	Dark gry carb sh.	Mancos	6464'
Gallup	7357'	8086'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed st.	Gallup	7357'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	8086'
Greenhorn	8086'	8144'	Highly calc gry sh w/thin lmst.	Graneros	8144'
Graneros	8144'	8248'	DK gry shale, fossil & carb w/pyrite incl.	Dakota	8248'
Dakota	8248'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		