

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

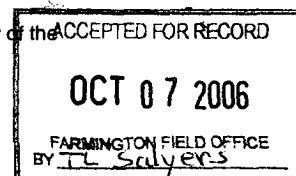
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ <u>2006 OCT 6 PM 2 25</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. <u>Schumacher #1B</u>	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. <u>30-045-335520001</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>Unit H (SENE), 1440' FNL & 680' FEL</u> At top prod. interval reported below <u>SAME</u> At total depth <u>SAME</u>				10. FIELD AND POOL OR WILDCAT <u>Blanco Mesaverde/ Basin Dakota</u>	
11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA <u>Sec. 17, T30N, R10W, NMPM</u>				12. COUNTY OR PARISH <u>San Juan</u>	
13. STATE <u>New Mexico</u>				14. PERMIT NO. DATE ISSUED <u>2006 OCT 6 PM 2 25</u>	
15. DATE SPUDDED <u>3/13/06</u>	16. DATE T.D. REACHED <u>3/28/06</u>	17. DATE COMPL. (Ready to prod.) <u>9/19/06</u>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) <u>KB-6483'; GL-6466'</u>	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <u>7618'</u>	21. PLUG, BACK T.D., MD & TVD <u>7615'</u>	22. IF MULTIPLE COMPL., HOW MANY? <u>2</u>	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) <u>Basin Dakota 7424'-7538'</u>				25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>	
26. LOGS <u>CBL/GR/CCL</u>				27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<u>9-5/8" H-40</u>	<u>32.3#</u>	<u>227'</u>	<u>12-1/4"</u>	<u>TOC - SURF; 76 sx</u>	<u>14bbbs 31bbbs</u>
<u>7", J-55</u>	<u>23#/20#</u>	<u>5010'</u>	<u>8-3/4"</u>	<u>TOC - SURF; 769 sx 799 sx</u>	<u>119bbbs</u>
<u>4 1/2", L80/J-55</u>	<u>11.6#/10.5#</u>	<u>7617'</u>	<u>6-1/4"</u>	<u>TOC - SURF; 199 sx</u>	<u>TOC-4300'</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
				<u>2 3/8"</u>	<u>7640'</u>
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<u>7512'-7538' @2SPF=28 holes</u>			DEPTH INTERVAL (MD)		
<u>7424'-7494' @2SPF=36 holes</u>			AMOUNT AND KIND OF MATERIAL USED		
<u>Total =64 holes</u>			<u>7424'-7538'</u>		
			<u>30000 gal slickwater, 40000# 20/40 resind sand,</u>		
			<u>2420bbbs fluid</u>		
33. PRODUCTION					
DATE FIRST PRODUCTION <u>SI</u>	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <u>Pump</u>				WELL STATUS (Producing or shut-in) <u>SI</u>
DATE OF TEST <u>9/20/06</u>	HOURS TESTED <u>1 hr</u>	CHOKE SIZE <u>2"</u>	PROD'N FOR TEST PERIOD <u>0</u>	OIL--BBL <u>0</u>	GAS--MCF <u>40 mcf</u>
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL <u>0</u>	GAS--MCF <u>970 mcf/d</u>	WATER--BBL <u>0</u>
<u>SI - 602#</u>	<u>SI -581#</u>				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>To be sold</u>					TEST WITNESSED BY
35. LIST OF ATTACHMENTS <u>This is a MV/DK commingled well-being DHC'd per order, 2170az.</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Amanda Sanchez</u>		TITLE <u>Regulatory Analyst</u>		DATE <u>10/6/06</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

Ojo Alamo	1732'	1822'	White, cr-gr ss.	Ojo Alamo	1732'
Kirtland	1822'	2756'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1822'
Fruitland	2756'	3058'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2756'
Pictured Cliffs	3058'	3224'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3058'
Lewis	3224'	3788'	Shale w/siltstone stringers	Lewis	3224'
Huerfania Bentonite	3788'	4074'	White, waxy chalky bentonite	Huerfania Bent.	3788'
Chacra	4074'	4590'	Gry fn grn silty, glauconitic sxl stone w/drk gry shale	Chacra	4074'
Upper Cliff House	4590'	4660'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4590'
Mass. Cliff House	4660'	4877'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4660'
Menefee	4877'	5347'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4877'
Point Lookout	5347'	5769'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5347'
Mancos	5769'	6581'	Dark gry carb sh.	Mancos	5769'
Gallup	6581'	7314'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6581'
Greenhorn	7314'	7367'	Highly calc gry sh w/thin lmst.	Greenhorn	7314'
Graneros	7367'	7419'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7367'
Dakota	7419'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7419'