

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33815	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Martinez Gas Com J	
8. Well Number 1 N	
9. OGRID Number 000778	
10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 3092 HOUSTON, TX 77079-2064

4. Well Location
Unit Letter **L** : **1860** feet from the **South** line and **1090** feet from the **West** line
Section **32** Township **32N** Range **10W** NMPM **SAN JUAN** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6093'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: SPUD & SET ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU DRILLING UNIT. 07/06/06 SPUD A 14 3/4" SURFACE HOLE. DRILLED TO 242'. 07/08/06 RU & RAN 10 1/4", 40.5# J-55 ST&C CSG TO 242'. CMT W/ 245 SXS CL C + 2% CACL3 & 1/4 PPS CELLOFLAKE; Density 15.2 PPG; Yield 1.270 cu/ft. PRS. TEST B.O.P.E. 250# LOW, 1500# HIGH. PRS. CIRCULATED 22 BBLS CMT TO SURFACE. TEST CSG. TO 750 PSI FOR 30 MIN. TEST OK.

DRILLED OUT CMT. DIRECTIONALLY DRILLED A 9 7/8" HOLE 242' TO 2478'. 07/12/06 RU & LANDED 7 5/8", 26.40# J-55 LT&C @ 2473'. CEMENT WITH 25 SXS SCAVENGER CLASS "G" CMT. LEAD CMT 352 SXS OF GL G + ADDITIVES; DENSITY 11.7 PPG; YIELD 2.590 CU/FT. TAIL W/ 86 SXS OF 50/50 CL G/POZ + ADDITIVES; DENSITY 13.5 PPG; YIELD 1.250 CU/FT. CIRC. 39 BBLS TO PIT. PRESSURE TST TO 1500# HIGH FOR 30 MIN. TEST OK.

DRILLED OUT CMT. DRILLED 6 3/4" PRODUCTION HOLE 2478' TO 7300'. 07/16/06 RU & LANDED 5 1/2"; 17# P-110 LT&C @ 7300'. LEAD W/ 200 SXS OF LITECRETE DENSITY 9.50 PPG; YIELD 2.520 CU/FT. TAIL WITH 165 SXS OF 50/50 CL G/POZ + ADDITIVES; DENSITY 13.00; YIELD 1.440 CU/FT. DISP WITH 168 BFW. TOC @3100'. PLUG DN 05:02 HRS. PRESSURE TST CSG 1500# HIGH FOR 30MIN. TEST OK.

07/17/06 TIH; TAG TOP OF CMT @ 7249' & DRILL TO 7300'. REAM HOLE 7260' - 7476'. TIH & DRILL 7476' - 7574' TMD & 7545' TVD ON 7/20/06. 7/22/06 DC's, BIT SUB & BIT STUCK IN HOLE 7010' - 7346'; RECOVERED 277'; LEFT 95' IN HOLE. 7/25/06 PUSH FISH TO 7462' BOTTOM & 7397' TOP OF FISH. (PBSD @7397') 7/29/06 TIH & SET RBP @7200. PRES TST CSG & RBP TO 500# - 15 MIN. PLG HELD PRES. RIG RELEASED @8:00 hrs 7/29/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hava TITLE Regulatory Analyst DATE 10/11/06

Type or print name Kristina Hurts E-mail address: kristina.hurts@bp.com Telephone No. 281-366-3866

For State Use Only

APPROVED BY: Charles Hava TITLE SUPERVISOR DISTRICT # 3 DATE OCT 13 2006

— OVER —

Please note:
per Steve Layden / Charlie Perrin 10/16/06:

Top of cement (good amt) @ 3235'
Shoe @ 2473'

Top of	J.C.	2464'
Top of	D.C.	2889'

Martinez GC J 1N
30-045-33815
NEW DRILL (DK)
SUBSEQUENT REPORT (revised)
10/12/06

8/8/06 PRES TST BOP 2500# HIGH 250# LOW; OK. TIH & RUN RST & CBL LOG 7187' - 3900'. RUN CSG CAL INSPECTION LOG 7187' - SURFACE.

8/9/06 TIH LATCH RBP @7200'. WELL FLWNG TO FLARE PIT.

8/10/06 PMP 170 bbls 4% KCL DN ANNULUS.

8/11/06 PRES TST BOP OK. TIH w/BHA TO BOT OF 5.5" CSG. RU & FLW TO FLARE PIT.

8/12/06 TIH; TAG @7330'. DRILL DN TO 7397' (top of fish left in hole)

8/14/06 RU & STING INTO 5.5" CSG. RU & FRAC DN 5.5" CSG 7295' - 7397' @65 BPM USING 2200# of J516, 60Q FOAM, 250,000# 20-40 OTTOWA SND FLUSHED TO 7100' ISIP 3100#. LET WELL DEPRESSURE TO 2900#. TOH w/STINGER; FLS FRAC VLV.

8/15/06 SI PRESS @2500#. OPEN UP ON 1/4" CK; FLW HEAVY FOAM; NO SND. FLOW TESTING.

8/21/06 TIH ON 2 3/8" TBG; TAG SND @7280'. CIRC & CO to 7295'. TBG PLUGGED WELL CAME IN & STUCK TBG.

8/22/06 FLOW TESTING. TBG WORK PIPE NO SUCCESS; PMP WTR DN BACK SIDE; RD PS TOH w/TBG TO 6977'; SHUT DN. UNLOAD WELL FROM 6977'. START MAKING SND & ROCK. PLUG OF TBG PRES UP TO 1900#; UNABLE TO FREE UP; LEFT WELL OPEN TO FLARE PIT.

8/23/06 FLW WELL ON 3" LINE TO FLARE PIT. PULLED TBG TO 4000'. UNLOAD WELL; GOOD FLW TO FLARE PIT. PRES BOP; OK. FLW WELL ON 3" LINE.

8/24/06 FLW TESTING. PRES TST ANNULAR PREVENT & BOP 2000# HIGH 300# LOW; OK.

8/25/06 TIH & TAG @6200'. C/O; ENCOUNTERING SEVERL 60' - 100' ROCK BRIDGES CIRC DRY & CLEAN.

8/28/06 TIH TAG FILL 6997'. CLEAN OUT TO 7285'.

8/30/06 CLEAN OUT WELL.

8/31/06 TIH & CLEAN OUT OPEN HOLE TO 7311'. TBG STUCK.

9/1/06 TIH w/CHEMICAL CUTTER TO 7126' CUT TBG OFF. TOH. TOH w/TBG; CUT OFF GOOD CLEAN CUT; CLOSE BLINDS ON BOP; OPEN TO FLARE PIT.

9/5/06 OPEN TO FLARE PIT. TIH TAG TOP OF FISH @7126'.

9/6/06 JARRED; PIPE CAME FREE; TOH w/TBG; LD FISH.

9/7/06 FLOW TESTING.

9/8/06 TEST ON ¾" CK TO FLARE PIT; PRESS 10# 182 MCF – 12 hrs.

9/11/06 TIH LAND TBG @7295'. WELL PRODUCING OPEN HOLE THROUGH TBG & CSG 7321' – 7397'. RIG DN MOVE OFF LOCATION