



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 07/14/2006

API No. 30-039-29669

DHC No. DHC2127AZ

2104A2

Well Name
SAN JUAN 27-5 UNIT

Well No.
#1301A

Unit Letter C Section 26 Township T027N Range R005W Footage 500' FNL & 2400' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

7/10/06

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----------|---------|------------|---------|
| MESAVERDE | 1768 MCFD | 88% | | 88% |
| DAKOTA | 239 MCFD | 12% | | 12% |
| | 2007 | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

| APPROVED BY | TITLE | DATE |
|---|-------------------|---------|
| X <i>Julian Carrillo</i> Julian Carrillo | Engineer | 7/17/06 |
| X <i>Wendy Payne</i> Wendy Payne | Engineering Tech. | 7-14-06 |