## submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Sundry Notices and Reports on Wells  |   |
|--|---|
| 2005 OCT 12 FFT 4  | 5. Lease Number   |
| 1. Type of Well RECEIVED 070 FARMINGTOR (  | NM-03402 6. If Indian, All. or Tribe Name   |
| 2. Name of Operator  | 7. Unit Agreement Name  |
| ConocoPhillips   | San Juan 32-8 Unit  |
|  | 8. Well Name & Number   |
| 3. Address & Phone No. of Operator   | San Juan 32-8 Unit #34  |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700   | 9. API Well No.   |
| 4. Location of Well, Footage, Sec., T, R, M  | 30-045-33150  |
|  | 10. Field and Pool  |
| Unit B (NWNE), 1165' FNL & 1860' FEL, Sec. 22, T31N, R8W, NMPM   | Blanco MV/ Basin DK   |
| cinc b (it with), free find to too falls, see 22, for it, the way with it  | 11. County and State  |
|  | San Juan , NM   |
| 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC  Type of Submission  Type of Action  Abandonment Recompletion New Construction   | X Other - Casing Report   |
| Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans  | X Other - Casing Report   |
| Type of Submission  Notice of Intent Abandonment Change of Plans Recompletion New Construction Plugging Non-Routine Fracturin Casing Repair Water Shut off   | X Other - Casing Report   |
| Type of Submission  Notice of Intent Abandonment Change of Plans Recompletion New Construction New Construction Plugging Non-Routine Fracturin Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  | X Other - Casing Report  No. 2000 Comment & then formation to 3734'. Circ. hole. RIH  ORU to cement. Stage 1 pumped preflush of 30 bbls  displaced w/ 50 bbls FW & 99 bbls mud. Opend DV  192 bbls) Class G. Tail w/ 50 sx (65 cf – 12 bbls)  |
| Type of Submission Notice of Intent Abandonment New Construction Non-Routine Fracturin Casing Repair Final Abandonment  13. Describe Proposed or Completed Operations  9/17/06 PT casing, 1000 #/30 min. OK. RIH w/ 8 3/4" bit & tag cement @ 163'. I w/ 86 jts, of 7", 20#, J-55 ST&C casing set @ 3724' w/ DV tool @ 2858'. 9/22/06 gel water & 5 bbls FW. Lead w/ 265 sx (352 cf - 62 bbls) Class G. Drop plug & tool & circ 21 bbls to surface. Stage 2 Pumped preflush. Lead w/ 375 sx (1080 cf-Class G, 50/50 POZ. Drop plug & displaced w/ 115 bbls of FW. Bumped plug & circ 21 bbls to surface. Stage 2 Pumped preflush. Lead w/ 375 sx (1080 cf-Class G, 50/50 POZ. Drop plug & displaced w/ 115 bbls of FW. Bumped plug & circ 21 bbls to surface.  | X Other - Casing Report  D/O cement & then formation to 3734'. Circ. hole. RIH RU to cement. Stage 1 pumped preflush of 30 bbls displaced w/ 50 bbls FW & 99 bbls mud. Opend DV - 192 bbls) Class G. Tail w/ 50 sx (65 cf – 12 bbls) closed DV tool w/ 2080#. Circ 55 bbls cement to  TD). TD reached 9/25/06. Circ. hole. RIH w/ 194 jts flush of 20 bbls chem. Wash & 5 bbls FW. Lead w/ 480  |
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