Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: BIA 14-20-604-79

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr,. Other

6. If Indian, Allotee or Tribe Name: UTE MIN UTE

7. Unit or CA Agreement Name and No.:

2. Name of Operator: XTO Energy Inc.

8. Lease Name and Well No.: UTE MIN TRIBAL D #11

3. Address: 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a. Phone No. (include area code): 505-324-1090

9. API Well No.: 30-045-33281

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 765' FNL & 945' FEL SEC 4A-T31N-R14W

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory: BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area: SEC 4A-T31N-R14W

12. County or Parish: SAN JUAN

13. State: NM

| 14. Date Spudded | 15. Date T.D. Reached | 16. Date Completed | 17. Elevations (DF, RKB, RT, GL)* |
|---|---|---|---|
| 12/28/05 | 1/3/06 | ☐ D & A ☒ Ready to Prod. 9/28/06 | 6620 |

| 18. Total Depth: MD / TVD | 19. Plug Back T.D.: MD / TVD | 20. Depth Bridge Plug Set: MD / TVD |
|---|---|---|
| 3500' | 3150' | |

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No.of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|---|---|---|---|---|---|---|---|---|---|
| 12-1/4" | 8-5/8" | 24# | | 377' | | 310 | | 0 | 0 |
| 7-7/8" | 5-1/2" | 15.5# | | 3486' | | 600 | | 0 | 65 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

ACCEPTED FOR RECORD
By: DUP 10/5/06
San Juan Resource Area
Bureau of Land Management

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---|---|---|---|---|---|---|---|---|
| 2-3/8" | 3083' | | | | | | | |

25. Producing Intervals / 26. Perforation Record

| | Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---|---|---|---|---|---|---|---|
| A) | LOWER DAKOTA | 3163' | 3208' | 3204' - 3208' | 0.45" | 24 | |
| B) | UPPER DAKOTA | 3050' | 3120' | 3050' - 3120' | 0.34" | 24 | |
| C) | | | | | | | |
| D) | | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|---|---|
| 3050' - 3120' | A. w/750 gals 15% NEFE HCl acid. Frac'd DK perfs w/59,881 gal 70Q foamed, borate XL, 17# guar gelled, 2% KCl water carrying 101,300# 16/30 sd. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | 3/22/06 | 4 | | 0 | 129 | 36 | | | FLOWING |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. →** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas: Oil Ratio** | **Well Status** | |
| 3/8" | 148 | 750 | | 0 | 774 | 216 | | SHUT IN | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. →** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas: Oil Ratio** | **Well Status** | |
| | | | | | | | | | |

*(See instructions and spaces for additional data on page 2)*

NMOCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. →** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas: Oil Ratio** | **Well Status** | |
| | | | | | | | | | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. →** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas: Oil Ratio** | **Well Status** | |
| | | | | | | | | | |

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas.Depth |
|---|---|---|---|---|---|
| | | | | GALLUP SS | 2244 |
| | | | | GREENHORN LS | 2914 |
| | | | | GRANEROS SH | 2975 |
| | | | | 1ST DAKOTA SS | 3047 |
| | | | | BURRO CANYON SS | 3244 |
| | | | | MORRISON FM | 3282 |

32. Additional remarks (include plugging procedure):

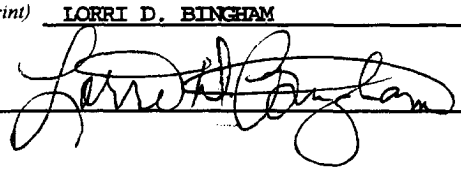
33. Indicate which items have bee attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* LORRI D. BINGHAM Title REGULATORY COMPLIANCE TECH

Signature  Date 9/28/06

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