						1700				
					<u> 2008</u>		Distributi BLM 4 Cop Regulat	oies		
		BUR	<u>LING</u>	IUN		\ 	Account Well I	ing		
		RES	BOUR	CES,	NE SK	· 1	Revised: March 9, 20 Status	006		
	PROI	1	PRELIMINARY							
	11(01	0011011	TREBUCT		i de cons		FINAL 🛛			
Commingle	Type						REVISED			
SURFACE		⊢								
Type of Con		i	API No. 30-045-33573 DHC No. DHC 3650A	7						
NEW DRIL	T 🔯 KEC		Lease No. FEE	L						
Well Name	**************************************						Well No.			
CORNELI	COM					1	#500S			
Unit Letter	Section	Township	Range	Footage			County, State			
P	02	T029N	R012W	665' FSL & 100	65' FEL	R	io Arriba County, New Mexico			
Completion	Date	Test Metho	d			<u> </u>	New Mexico			
,		HICTORIC	AT DETE	ID TEST DD) IECTE N		rcp ⊠			
07/21/	2006	HISTORIC	AL L FIE	LD TEST 🗌 PRO	MECIED	Поти	ER 🔼			
							4			
FORMATION			GAS	PERCENT	PERCENT CONI		E PERCENT			
FRUITLAND SAND			.039 BCF	6%	6%		6%			
FRUITLAND COAL		AL	.624 BCF	94%			94%			
			-	•	-		ic allocations, based on			
					_	-	on operations. Oil was r	ot		
present during test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
1								AL 107 AC 2000		
				COVER D	TYPLE		BHONE			
APPROVED BY			DATE	IIILE	TITLE		PHONE			
x Julia Canto			8-16-06	Engineer	Engineer		505-599-4063			
Julian Ca	rrillo									
x Wendy Phypre			8/15/06	Engineering Tech.			505-326-9533			
Wendy Pa	' /									



Burlington Resources **Volumetric Production Allocation Spreadsheet**

Well Name:

Cornell Com 500S 29N 12W 02SE

Location: Analyst:

JLS

Date:

08/08/2006

Fruitland Sand Volumetrics:	
Reservoir pressure	220 psig
Reservoir temperature	105 deg F
Gas gravity	0.65
Calculated Bg	15.0 SCF/cu ft
Net Reservoir thickness	14 ft
Reservoir porosity	0.13 (frac)
Water saturation	0.71 (frac)
Drainage area	160 acres
Abandonment pressure	50 psig
Calculated GIP	0.054 BCF
Calculated EUR @ abandonment	0.039 BCF

Fruitland Coal Volumetrics:	
Reservoir pressure	220 psig
Reservoir thickness	42.0 ft
Coal density	1.55 g/cc
Drainage area	160 acres
Abandonment pressure	50 psig
Calculated gas content	61 SCF/ton
Calculated GIP	0.855 BCF
Calculated EUR @ abandonment	0.624 BCF

Allocation Calculation:		
	<u>EUR</u>	<u>Allocation</u>
Fruitland Sand	0.039	0.06
Fruitland Coal	<u>0.624</u>	<u>0.94</u>
Total	0.664	1.00

Note: Infill well in Coal = 160 acre drainage Coal press from shu-in measurement Log from Allen A 1E used for analysis