UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells	and not 10 f	nm o U7	
1.	Type of Well GAS	2008 OGT 13 S RECEN OTO FARMAN	5.	Lease Number NMNM-012641 If Indian, All. or Tribe Name
2.	Name of Operator	178 1178 1787 ASS 18 18 18 18 18 18 18 18 18 18 18 18 18	7.	Unit Agreement Name
C	ConocoPhillips	OCT 2006	3	
 3.	Address & Phone No. of Operator		8.	Well Name & Number
•	PO Box 4289, Farmington, NM 87499 (505) 326-9700	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	9.	Blanco #13 API Well No.
- 1.	Location of Well, Footage, Sec., T, R, M			30-045-33712
r .	Sec., TN, RW, NMPM		10.	Field and Pool
	Unit J (NWSE), 2170' FSL & 1955' FEL, Sec. 26, T3	IIN. RSW NMPM	Bla	nco Mesaverde/ Basin Dal
	(1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	, 11 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1	11.	County and State
12.	CHECK APPROPRIATE BOX TO INDICATE NAT Type of Submission Type of Action Notice of Intent Abandonment	•	•	
12.	Type of Submission Type of Action	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	•	
	Type of Submission Type of Action Notice of Intent Abandonment Recompletion Plugging Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut off	•	DATA
13. 10/6 H-4 "G" Inst	Type of Submission Type of Action Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection 06. Drill ahead to 241'. s H2O, 10bbls dyed H2 splaced w/16bbls FW. 0	Circulate hole. RII O. Pumped 150sxs Cicrulated 15bbls of ACCEFFI	DATA X - Other – Spud Report H w/5jts 9 5/8", 32.3#, s(182cu–32bbls)Standard
13. 10/6 H-4 "G" Inst	Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion Recompletion Plugging Casing Repair Final Abandonment Altering Casing Describe Proposed or Completed Operations 6/06 MIRU Patterson Rig #747. Spud 12-1/4" hole 10/8/ 0 ST&C casing & set @ 233'. Pumped preflush of 10bbl cmt w/2% CaCl2, .25pps Cell-o-flake. Drop plug and diall wellhead. NU BOP. PT csg to 1300psi for 30mins, ok	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection 06. Drill ahead to 241'. s H2O, 10bbls dyed H2 splaced w/16bbls FW. 0	Circulate hole. RI O. Pumped 150sxs Cicrulated 15bbls of ACCEPTION OCT	DATA X - Other - Spud Report H w/5jts 9 5/8", 32.3#, s(182cu-32bbls)Standard of cmt to surface. WOC. ED FOR RECORD 1 6 2006 TON FIELD OFFICE SCLVETS: