

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/12/2006

API No. 30-045-33155

DHC No. DHC 2200 AZ

Lease No. SF-078120-A

Well Name

CHOKE CHERRY CANYON

Well No.

#1M

Unit Letter

H

Section

09

Township

T031N

Range

R012W

Footage

1985' FNL & 660' FEL

County, State

San Juan County,
New Mexico

Completion Date

8/30/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

746 MCFD

PERCENT

90%

CONDENSATE

PERCENT

90%

DAKOTA

83 MCFD

10%

10%

829

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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