

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078894

6. If Indian, Allottee or Tribe Name

2006 OCT 10 PM 2 13

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1045' FSL & 1110' FEL, SE/4 SE/4 SEC 29-T31N-R04W

8. Well Name and No.  
ROSA UNIT #383

9. API Well No.  
30-039-29367

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-19-2006 MIRU, ND WH, NU BOP, RU floor, NU blooie lines. Pressure test csg & blind rams to 1500 psi, held for 30 mins, no leak off. PU 1<sup>st</sup> DC, MU bit. PU 10 4 3/4" DC's & DP, close pipe rams, pressure test pipe rams to 1500 psi, held for 10 mins, good test. SDFN.

08-20-2006 TIH, tag cmt @ 3313', DO float collar @ 3323' & shoe @ 3367', circulate hole clean, SDFN.

08-21-2006 Drilled from 3367' to TD (3585'), circulate hole clean, TOOH with DP, SDFN

08-22-2006 RU Halliburton to wireline log, log well, RD Halliburton.

08-23-2006 PU Baker under reamer, TIH, under ream from 3377' to 3585', circulate on bottom, TOOH, LD 15 jts DP, SDFN.

08-24-2006 Csg pressure-400 psi, well producing alot of gas, spot tbg trailer @ floor, strap and PU tbg, ran 104 jts 2 3/8", 4.7#, J-55 tbg, land @ 3389', 2.25" "F" nipple @ 3354', ND BOP, pressure tested secondary seal, seal tested good, NU WH, turn well to production department, release rig, final report.

NOTE: Cavitation rig will cavitate this well & run liner when rig becomes available.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 5, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 17 2006

FARMINGTON FIELD OFFICE  
BY TL Salves