

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

070 FARMINGTON I Well Name and No.  
ROSA UNIT #270A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29892

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 985' FWL SW/4 NW/4 SEC 34-T31N-R05W

County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drill/Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-31-2006 MIRU, mix spud mud, drill rat hole.

09-01-2006 Drill rat & mouse hole. Spud well @ 1100 hrs, 08/31/06. Drlg 12.25" surface from 0' to 344'. Circulate & condition, set Kelly back, & TOOH. LD tools & RU casers. Run & land 9 5/8", 36#, K-55, csg @ 335'. Texas shoe, 1 40.10' csg jt, insert float, 7 csg jts + landing jt, circulate, RD casers & RU BJ Services. Cmt 9.625 csg, sgl slurry cmt as follows: 10 bbls water ahead, 160 sx (226 cu.ft.) Type III cmt w/ 2% CaCl & 1/4# Cello Flake, displace w/ 23 bbls water, circulate 24 bbls to pit, shut in, good cmt job.

09-02-2006 WOC. NU BOP & related equip. Press test blind rams, inner & outer choke valves, TIW & Kelly valve & pipe rams @ 250# low, 5 min & 1500# high, 10 min, test csg @ 1500#, 30 min.

09-03-2006 PU BHA & TIH, tag @ 289'. Drlg cmt, float collar. Drilling 8.75" hole from 344' to 1400'.

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ACCEPTED FOR RECORD

OCT 07 2006

FARMINGTON FIELD OFFICE  
BY IL Solvers

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 4, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

09-04-2006 Drilling 8.75" hole from 1400' to 2535'.

09-05-2006 Drilling 8.75" hole from 2535' to 3378'.

09-06-2006 Drilling 8.75" hole from 3378' to 3410'. Circulate & condition, short trip to DC's, strap out, strap in, break circulation, wash & ream to bottom. Drilling 8.75" hole from 3410' to 3463', circulate & condition, LD DP & DC's. RU casers, run 7" csg & land mandrel. Run 90 jts 7", 23", K-55 csg. Csg set @ 3460'. Float collar set @ 3420', tagged bottom @ 3460'.

09-07-2006 Break circ, circ, RD casers, RU cementers. Pressure test lines & start cement job. Cement 7" csg as follows: 10 bbl water, 160 bbl Lead @ 12.1#/gal = 430 sx Type III + 65/35 POZ+ 8% Gel+1% CaCl + 1/4# Cello Flake + 116.96 bbl water, 12.39 bbl, Tail @ 14.5# /gal = 50 sx Type III + 1/4# Cello Flake + 1% CaCl + 7.8 bbl water, 134.8 bbl water displacement, 20 bbl to surface, BP @ 900#, float held, PD @ 0945 hrs, good cement job. WOC, change over to drill out w/ 3.5" DP, RU blooie line, RU air manifold, jet & clean pits, change over to 3.5" Kelly.

09-08-2006 Change over to drill out w/ 3.5" DP. RU blooie line, RU air manifold, jet & clean pits. Change over to 3.5" Kelly, RU bleed of line, set & RU air package, change 4.5" to 3.5" pipe baskets. ND BOP, drop 11" x 9" change over, NU, tubing hanger & 11" x 7" change over, NU BOP, choke manifold & flow blooie line. Pressure Test, blind rams, inner & outer choke valves, TIW & Kelly valve & pipe rams @ 250# low from 5 min & 1500# high from 10 min, test csg @ 1500# from 30 min. Finish RU for drill out, PU & put 3.5" DP on racks, strap & caliper DC's, strap DP, PU BHA & TIH.

09-09-2006 PU BHA, 3 1/2" DP & TIH, PU 20 jts DP, put on racks & strap. Cut 150' drlg line, PU 3 1/2" DP & TIH. Install rot head rubber, Kelly driver & break circ. Drlg plug, float collar, cement, & SHOE, BOP drill @ 1915 hrs drilling out Fruitland Coal from 3460' to 3602'. BOP drl, drilling out Fruitland Coal from 3602' to 3738', circulate & condition.

09-10-2006 Circ & condition, TOOH, PU underreamer, TIH to 1789', pressure test air lines, unload hole, TIH to 3465'. Unload hole, underream Fruitland Coal from 3468' to 3643', circulate & condition, blow hole clean, LD DP & DC's.

09-11-2006 RU casers, TIH w/ 113 jts 2 7/8", 6.5#, J-55. Land @ 3429' as follows: mule shoe on bottom, exp check, 1 jt tbg, "F" collar @ 3397' & 112 jts tbg. ND BOP, NU master valve, drop ball & pump through expendable check valve, turn well over to production department, release rig @ 1800 hrs, 9/10/06.