

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0157
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 10 2006

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. BIA 14-20-604-79							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.							
3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		8. Lease Name and Well No. UTE TRIBAL D #12							
3a. Phone No. (include area code) 505-324-1090		9. API Well No. 30-045-33246							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1105' FNL & 975' FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory UTE DOME PARADOX							
14. Date Spudded 1/30/06		11. Sec., T., R., M., or Block and Survey or Area SEC. 11F-T31N-14W							
15. Date T.D. Reached 3/7/06		12. County or Parish SAN JUAN							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/2/06		13. State NM							
18. Total Depth: MD 9080' TVD		17. Elevations (DF, RKB, RT, GL)*							
19. Plug Back T.D.: MD 9032' TVD		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		831'		475		0	0
7-7/8"	5-1/2"	17#		9076'		2440		0	0
ACCEPTED FOR RECORD									
By: <i>[Signature]</i> 10/12/06 San Juan Resource Area Bureau of Land Management									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	8509'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) ISMAY	8142'	8197'	8142' - 8197'	0.44"	74				
B) DESERT CREEK	8300'	8390'	8300' - 8390'	0.44"	100				
C) U/L BRKR CRK/AKAH	8574'	8790'	8574' - 8790'	0.44"	162				
D) ALKALI GULCH	8825'	8930'	8825' - 8930'	0.44"	70				
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8142' - 8197'	A. w/581 gals 15% NEFE HCl acid. A. w/7513 gals SWIC II 20% HCl acid.								
8300' - 8390'	A. w/339 gals 15% NEFE HCl acid. A. w/10,000 gals SWIC II 20% HCl acid.								
8574' - 8659'	A. w/300 gals 15% NEFE HCl/15,217 gals SWIC II 15% HCl, 253 gals 15% NEFE HCl & 6,000 gals SWIC II 20% HCl acid. <<<<<<CONT'D ON BACK>>>>>								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

LOGGED OFF.
A SPINNER TEST WILL BE DONE LATER AFTER WATER HAS BEEN PUMPED OFF.

L. M. M. 8

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

HERMOSA GRP	6849	DESERT CRK	8330
PDX FMIN	7931	AKAH	8448
ISMAY MEMB	8109	BARKER CRK	8630

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP SS	2048
				GREENHORN LS	2690
				DAKOTA SS	2858
				BURRO CANYON SS	3011
				MORRISON FMIN	3111
				BLUFF SS	3764
				SUMMERVILLE FMIN	3925
				TODILTO LS	4023
				ENTRADA SS	4057
				CARMEL FMIN	4119
				WINGATE SS	4239
				CHINLE FMIN	4362
				SHINARUMP CONGL	5200
				MOENKOPI FMIN	5320
				CUTLER GROUP	5532

32. Additional remarks (include plugging procedure):

ALKALI GULCH 8865

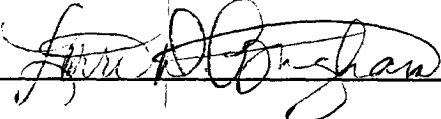
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 9/29/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.