District I	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, Winerais and Natural Resource	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-33913
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		1
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT
	Gas Well X Other	<u> </u>
2. Name of Operator ConocoPhillip		9. OGRID Number 217817
3. Address of Operator PO BOX 4 Farmingtor	.289 n, NM 87499	10. Pool name or Wildcat BASIN FRUITLAND COAL
4. Well Location		
	feet from the SOUTH line and	
Section 8	Township 32N Range 7W 11. Elevation (Show whether DR, RKB, RT, GR	NMPM CountySAN JUAN
	6276 GL	c, etc.)
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbl	s; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB
OTHER:		/2"csg report
		ils, and give pertinent dates, including estimated date is: Attach wellbore diagram of proposed completion
10/10/06 RIH w/ 7,7/8" bit & tag ce	ement @ 230'. Drill to TD @ 3288' on 10/11/200 c hole. RU to cement. Pump preflush w/ 10 bbl fv	06. Circ hole. TOH. RIH w/ 80 jnts 5 1/2" 17#, w, 10 bbl mud, 10 bbl fw. Pump Scavanger w/19
sx (57.8 cu ft - 10 bbl) Prem Lite ce w/563 sx (1199 cu ft - 213 bbl) Prem in w/90sx (124 cu ft - 22 bbl) Type I Circulated 45 bbl cement to surface.	ement w/3% CaCL2, 0.25#sx Celloflake, 5#/SX nium Lite cement w/3% CaCL, 0.25#/sx Cellofla III cement w/1% CaCL1, 0.25#/sx Celloflake, and Plug down @ 05:53 HRS. ND BOP RDMO 10	LCM1, 0.4% FL-52, 0.4% SMS. Pump lead ke, 5#/sx LCM1, 0.4% FL-52, 0.4% SMS. Tail d 0.2% FL-52. Displace w/75 bbl fwtr.
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