

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Elm Ridge Resources Telephone: (505) 632-3476 e-mail address: amackey1@elmridge.net  
Address: P.O. Box 156, Bloomfield, New Mexico, 87413  
Facility or well name: Martin Whittaker No. 58 API #: 3003923512 U/L or Qtr/Qtr E Sec 9 T 23N R 5W  
County: Rio Arriba Latitude 36.24218 Longitude -107.3727 NAD: 1927 ☒ 1983 ☐  
Surface Owner: Federal ☐ State ☐ Private ☐ Indian ☒

**Pit**

Type: Drilling ☐ Production ☒ Disposal ☐  
Workover ☐ Emergency ☐  
Lined ☐ Unlined ☒  
Liner type: Synthetic ☐ Thickness \_\_\_\_\_ mil Clay ☐  
Pit Volume \_\_\_\_\_ bbl

**Below-grade tank**

Volume: 60 bbl Type of fluid: Produced Water and Incidental Oil  
Construction material: Fiberglass  
Double-walled, with leak detection? Yes ☐ If not, explain why not  
No, Tank in place prior to Rule 50

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	( 0 points)	10
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	
	No	( 0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	( 0 points)	10
Ranking Score (Total Points)			20

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility Envirotech Landfarm #2. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 10/16/06  
Printed Name/Title Ms. Amy Mackey, Production Technician Signature Amy Mackey  
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

APPROVED: OIL & GAS INSPECTOR, DIST. ☒

Printed Name/Title \_\_\_\_\_ Signature Bob DeH Date: OCT 18 2006

CLIENT: _____	<b>ENVIROTECH INC.</b> <small>ENVIRONMENTAL SCIENTISTS &amp; ENGINEERS          5786 U.S. HIGHWAY 64-3014          FARMINGTON, NEW MEXICO 87401          PHONE: (505) 632-6615</small>	LOCATION: NO. _____  COC NO: _____
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FIELD REPORT: CLOSURE VERIFICATION	PAGE No: <u>1</u> of <u>1</u>
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LOCATION: NAME: <u>Martin wh. Hake</u> WELL #: <u>58</u> PIT: <u>Sep</u>	DATE STARTED: <u>9/6/06</u>
QUAD/UNIT: <u>E</u> SEC: <u>9</u> TWP: <u>23N</u> RNG: <u>5W</u> PM: <u>NMPM</u> CNTY: <u>San Juan</u> STATE: <u>NM</u>	DATE FINISHED: <u>9/6/06</u>
QTR/FOOTAGE: _____ CONTRACTOR: <u>Franks</u>	ENVIRONMENTAL SPECIALIST: <u>GWC</u>

EXCAVATION APPROX. <u>10</u> FT. x <u>10</u> FT. x <u>5</u> FT. DEEP.	CUBIC YARDAGE: <u>20</u>
DISPOSAL FACILITY: <u>Envirotech Landfarm #2</u>	REMEDIALATION METHOD: <u>Landfarm</u>
LAND USE: _____ LEASE: _____	FORMATION: _____

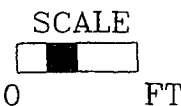
FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>90'</u> FT. <u>40°</u> FROM WELLHEAD.
DEPTH TO GROUNDWATER: <u>50-100</u>	NEAREST WATER SOURCE: <u>&gt;1000</u> NEAREST SURFACE WATER: <u>200-1000</u>
NMOC D RANKING SCORE: <u>30</u>	NMOC D TPH CLOSURE STD: <u>100</u> PPM

SOIL AND EXCAVATION DESCRIPTION:	CHECK ONE: <input type="checkbox"/> PIT ABANDONED <input checked="" type="checkbox"/> STEEL TANK INSTALLED
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Small amount of visible contamination present below tank.  
 Soil excavated to visual then confirmation sampling was performed.

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
0900	bottom 5'		5.00	20	4	17	68
0910	Wall Comp		5.00	20	4	12	48



PIT PERIMETER

OVM RESULTS

PIT PROFILE

	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE PID (ppm)</th> </tr> <tr><td>1 bottom</td><td>2</td></tr> <tr><td>2 walls</td><td>1</td></tr> <tr><td>3</td><td></td></tr> <tr><td>4</td><td></td></tr> <tr><td>5</td><td></td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	SAMPLE ID	FIELD HEADSPACE PID (ppm)	1 bottom	2	2 walls	1	3		4		5														
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TRAVEL NOTES:	CALLOUT: _____	ONSITE: _____
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EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client:	Elm Ridge Resources	Project #:	03056-040-050
Sample No.:	1	Date Reported:	9/8/2006
Sample ID:	Composite sample of bottom at 5'	Date Sampled:	9/6/2006
Sample Matrix:	Soil	Date Analyzed:	9/6/2006
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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<b>Total Petroleum Hydrocarbons</b>	<b>68.0</b>	<b>5.0</b>
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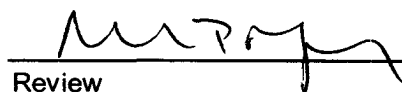
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Martin Whittaker No. 58**

Instrument callibration checked against 200 ppm standard. Zeroed before each sample

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review

EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client:	Elm Ridge Resources	Project #:	03056-040-050
Sample No.:	2	Date Reported:	9/8/2006
Sample ID:	Composite sample of walls	Date Sampled:	9/6/2006
Sample Matrix:	Soil	Date Analyzed:	9/6/2006
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	48.0	5.0
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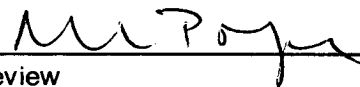
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Martin Whittaker No. 58**

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Analyst

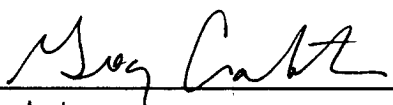
  
Review

CONTINUOUS CALIBRATION  
EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

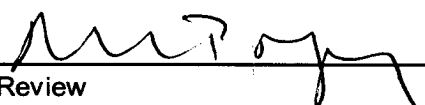
Cal. Date: 6-Sep-06

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	207
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

  
\_\_\_\_\_  
Analyst

9/8/06  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Review

9/11/06  
\_\_\_\_\_  
Date

# Bill of Lading

MANIFEST #

DATE 9-11-06

JOB # 03056-610-050

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

COMPANY Συντροφική

**SIGNATURE**

PHONE

DATE 9-11-06

ENTERED SEP 12 2006