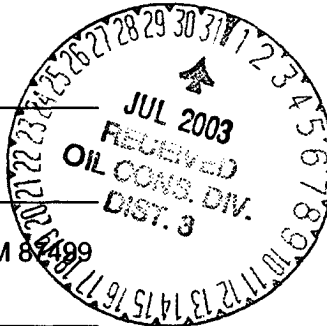


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

<p>1. Type of Well OIL</p> <hr/> <p>2. Name of Operator Billco Energy</p> <hr/> <p>3. Address & Phone No. of Operator A-Plus Well Service, PO Box 1979, Farmington, NM 87499 bill@apluswell.com 505-325-2627</p> <hr/> <p>Location of Well, Footage, Sec., T, R, M 990' FNL and 1980' FEL, Section 26, T-28-N, R-1-W,</p>	<p>5. Lease Number Cont. #240</p> <p>6. If Indian, All. or Tribe Name Jicarilla Apache</p> <p>7. Unit Agreement Name Jicarilla 4-26</p> <p>8. Well Name & Number Boulder #6</p> <p>9. API Well No. 30-039-82380</p> <p>10. Field and Pool Boulder Mancos</p> <p>11. County & State Rio Arriba County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Revise Approved Procedure
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service, as contractor and Agent, request the May 30, 2003 plugging procedure be revised to the following: Please note, these revisions conform to the BLM's geology and standard stipulations.

1. MOL and RU. Install BOP and test. Pull tubing and run a gauge ring to 418' 4118' OK
2. Set a 7" CR at 4118' and pressure test tubing. Load casing and pressure test.
3. Plug #1, Gallup perforations, from 4645' to 4608' with 73 sxs, squeeze 63 sxs below and spot 10 sxs above.
4. Perforate at 2935' and set a CR at 2885'.
5. Plug #2, Cliffhouse, from 2935' to 2835' with 55 sxs, squeeze 26 sxs outside and leave 29 sxs inside.
6. Perforate at 500' and establish circulation out BH with water.
7. Plug #3 from 500' to surface, (PC at 450' and Ft at 205'), pump approximately 220 sxs down casing and circulate cement out the bradenhead. If unable to circulate out BH, then cement from 450' to 350' and perforate at 255'.
8. WOC and then cut off wellhead below GL. Install P&A marker and RD.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark Title Authorized Representative Date July 22, 2003
William F. Clark, President Contractor

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Division of Multi-Resources Date JUL 23 2003
CONDITION OF APPROVAL, if any: