

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT---" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 860' FNL x 1060' FWL, Section 21, T29N, R9W

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

030 Farmington, NM  
Lease Designation and Serial No.  
SF-080245-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

10166

8. Well Name and No.

L.V. Hamner A1C

9. API Well No.

30-045-30645

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

D.J. Simmons, Inc. has completed the above well in the Mesa Verde as follows:

4/8/03: RU Blue Jet. Ran CBL and GSL from 4800' to 277'.

4/9/03: MIRU DJS Rig 111. PU and RIH with bit, scraper, and 2 3/8" tbg.

4/10/03: TIH, tag cement at 4816'. TOH. TIH open ended to 4806'.

4/11/03: RU Schlumberger. Spot 250 gals 7 1/2% HCL. TOH. Pressure test casing to 3000 psi. RU Blue Jet. Perforate 1st stage with one hole each at 4410, 4412, 4414, 4416, 4418, 4420, 4424, 4432, 4433, 4444, 4455, 4461, 4465, 4470, 4480, 4488, and 4490 (18 perfs). Break down perfs with 1500 gals 15% HCL and 30 RCN ball sealers. Frac first stage with 122,543 gals slick water and 111,005 lbs 20/40 Brady sand. Set composite bridge plug at 4364'. TIH to 4345', spot 250 gals 7 1/2% HCL.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie  
Robert R. Griffie

Title Operations Manager

Date: 4/21/03

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

APR 23 2003

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD