## Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105 Revised 1-1-89

# **OIL CONSERVATION DIVISION**

DISTRICT II

P. O. Box 2089

WELL API	NO.	
*. \	30-045-33247	
5. Indicate	e Type of Lease	
	STATE X FEE	

P.O. Drawer DD, Artesia	a, NM 88210	Santa	Fe, New M	lexico 875	504-208	88			5. Indica	ite Type of Lease		
DISTRICT_III									√٪ 6. State	Oil & Gas Lease	<u> </u>	
1000 Rio Brazos Rd., A	ztec, NM 87410						<u> </u>					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. TYPE OF WELL:								7. Lease Name or Unit Agreement Name				
OIL WELL	GAS WELL	N.	DRY [_]	OTHER _								
b. TYPE OF COMPL	FTION:											
	WORK	PL	JG 🗍	DIFF	7					State C	om H	
WELL X	OVER DEEP	EN BA	ск 📙	RESVR		OTHER						
2. Name of Operator								-	8. Well	No.		
ConocoPhillips									4B			
3. Address of Operat	or Farmington, NI	# 874QQ							9. Pool name or Wildcat  Blanco MV			
4. Well Location	Tarinington, Iti	101433								Diano	J 101 V	
Unit Let	ter <b>A</b>	705	Feet From The	e Nort	th	Line and		795	Fe	et From The	East	Line
		<del></del>								_		_
	on <b>32</b>		Township	31N	Range	91		NMPM		San Juan	. <u> </u>	County
10. Date Spudded	11. Date T.D. F		12. Date Co	mpl. (Ready	to Prod.)	13. Elev		&RKB, RT, G	SR, etc.)	14. Elev. Casing	head	
7/16/06 15. Total Depth	7/28	ug Back T.D.	1 17 1	9/29/06 f Multiple Con	nol How	18. Interva		-6278 Rotary Tools			able Tools	····
70. Yoldi Dopai	10.71	ag Daon 1.D.	, , , , , , , , , , , , , , , , , , ,	Many zones		Drill By		rtowny			<b>GDIO 70010</b>	
5664'		5659'				<u> </u>		Х				
							20. Was Dire	Directional Survey Made				
Blanco Mesaverde 4597' - 5456'  21. Type Electric and Other Logs Run 22. W							22. Was W	No Well Cored				
CBL-TDT-GR-C	•								_	No		
23.		C	ASING R	ECORD	(Repo	ort all s	trings	set in v	vell)			
CASING SIZE	WEIGHT	LB/FT.	DEPTI	H SET	1	HOLE SIZ	E	CEMENTING RECORD AMOUNT PULLED				
9 5/8"	32.3#, H-			244'		13 1/2"		Surface: 240 sx				obls
7"	20#, J-	55	340	02'		8-3/4"		Surface: DV tool se		(1255 cf) 2595'	92	obls
4 1/2"	10.5 # J-	55	560	60'		6-1/4"		TOC 281			<del>                                     </del>	
*												
24.			R RECOR					25.		TUBING F		
SIZE	TOP	BC	ттом	SACKS CE	MENT	SCR	EEN	SIZ 2 3/		DEPTH SET 5374'	PACK	R SET
						<del>                                     </del>			J-55	5374		
26. Perforatio	n record (inter	/al, size, a	nd number	) 27. ACID,	SHOT,	FRACTU	RE, CEN	ENT, SQU	EEZE, E	TC.		
	lesaverde @ .3				H INTER					ATERIAL USED		
LM 5266' -		1spf = 30		526	36' - <u>545</u>				15% HCL w/ Frac w/ 60 Q Slickfoam D brady sand			
Men 5017' - CH & UM 4597' -		-	) holes ) holes	501	17' - 520				5% HCL w/ Frac w/ 60 Q Slickfoam			
				100050# (				of 20/40 brady sand				
Total: 90 holes								20 gal of 15% HCL w/ Frac w/ 60 Q Slickfoam				
28.				P	RODI	JCTIO		01 20/40 D	rady san	<u>a</u>		
Date First Production	Production	Method (Fig	wing, gas lift, p					Г	Well	Status (Prod. or	Shut-in \	
SI				lowing						SI		
	Hours Tested	1	Prod'n for	Oil - E	3bl.	1	MCF	Water -	Bbl.	Ga	s - Oil Ratio	
9/29/06	1 Casing Pressure	1/2"	Test Period	Oil Bhi	Con	63 - MCF	mcf	or Phi	To:: 0 :::	ASI (0)		
Flow Tubing Press. SITP #290	SICP #290	Calculated Hour Rate		Oil - Bbi <b>2 BOPD</b>		- MCF		er - Bbl I <b>WPD</b>	Oil Gravity	- API - (Corr. )		
29. Disposition of Gas		el, vented, et		<u> </u>	1302	incia		Test Witnes	sed By		<del></del>	
To be sold  30. List Attachments						<u>.</u>		1				
This is a Blanco Mesaverde standalone.  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
1	/ / /	21.	Printe		,		•	<b>J</b>				
Signature 📆	analox	olan	L)	Kandis R	oland		Title	Regulator	y Assist	ant	Date <b>1</b>	0/13/06

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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

**Northwestern New Mexico** 

**Southeastern New Mexico** 

T. Anhy T. Salt B. Salt T. Yates T. 7 River T. Queen T. Graybu T. San Ar T. Gloriet T. Paddor T. Blinebr T. Tubb T. Drinkar T. Abo T. Wolfca	urgndresa ckryrd		T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Picture T. Cliff Ho T. Menef T. Point L T. Manco T. Gallup Base Gre T. Dakote T. Morris T. Todilto T. Entrad T. Winga T. Chinle T. Permie	d-Fruitland d Cliffs buse ee Lookout s senhorn d ton	1766' 1861' 3093' 4593' 4931' 5342'	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T.	
T. Cisco (	(Bough C)		Т	T. Penn '	'A"		Т.	
			OIL O	R GAS SANDS O	R ZONES			
No. 1, fi No. 2, fi Include	rom	rate of wate	totototototototmp.  r inflow and elevation to the properties of the	No. 4, f ORTANT WATER	SANDS		toto	
No. 1, f			to		feet			
No. 2, f					feet			
No. 3, f	rom		to	DD /	feet			
		LII	HOLOGY RECO	RD (Attach ad	ditional sh	neet if ne	ecessary)	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	