

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-33247

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State Com H

8. Well No.

4B

9. Pool name or Wildcat

Blanco MV

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

2. Name of Operator

ConocoPhillips

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter A

705

Feet From The

North

Line and

795

Feet From The

East

Line

Section 32Township 31NRange 9W

NMPM

San Juan

County

10. Date Spudded

7/16/06

11. Date T.D. Reached

7/28/06

12. Date Compl. (Ready to Prod.)

9/29/06

13. Elevations (DF&RKB, RT, GR, etc.)

GL-6278

14. Elev. Casinghead

15. Total Depth

5664'

16. Plug Back T.D.

5659'

17. If Multiple Compl. How Many zones?

18. Intervals Drill By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4597' - 5456'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL-TDT-GR-CCL Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	244'	13 1/2"	Surface: 240 sx (281 cf)	16 bbls
7"	20#, J-55	3402'	8-3/4"	Surface: 585 sx (1255 cf)	92 bbls
				DV tool set @ 2595'	
4 1/2"	10.5 # J-55	5660'	6-1/4"	TOC 2810'; 270 sx (389 cf)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5374'	
4.7# J-55		

26. Perforation record (interval, size, and number)

Mesaverde @ .34" hole

LM 5266' - 5456' = 1spf = 30 holes

Men 5017' - 5201' = 1spf = 30 holes

CH & UM 4597' - 4946' = 1spf = 30 holes

Total: 90 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5266' - 5456'	Pump 420 gal of 15% HCL w/ Frac w/ 60 Q Slickfoam w/ 99640# of 20/40 brady sand
5017' - 5201'	Pump 420 gal of 15% HCL w/ Frac w/ 60 Q Slickfoam 100050# of 20/40 brady sand
4597' - 4946'	Pump 420 gal of 15% HCL w/ Frac w/ 60 Q Slickfoam 100410# of 20/40 brady sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/29/06	1	1/2"			63 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SITP #290	SICP #290		1/2 BOPD	1502 mcfd	1 BWPD		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a Blanco Mesaverde standalone.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kandis Roland

Printed

Name Kandis Roland

Title

Regulatory Assistant

Date

10/13/06

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology