

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RCVD OCT23'06
OIL CONS. DIV.

DIST. 3

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24239
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. SF-078764
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name ROSA UNIT
4. Well Location Unit Letter <u>G</u> : <u>1590</u> feet from the <u>NORTH</u> line and <u>1465</u> feet from the <u>EAST</u> line Section <u>19</u> Township <u>31N</u> Range <u>5W</u> NMPM RIO ARRIBA County		8. Well Number 204
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6352'		9. OGRID Number 120782
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		10. Pool name or Wildcat BASIN FRUITLAND COAL
Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; feet from the <u> </u> line and <u> </u> feet from the <u> </u> line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Install pumping unit	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-25-2006 MIRU, bled down tbg & csg, killed down tbg w/ formation water. ND xmas tree. NU BOP & working platform. Unlanded tbg & TIH. Tagged top of coal fill @ 3189' = 12' coal fill. NU air pack, broke circulation w/ 10 bph air/ soap/ corrosion inhibitor. Circulated coal fill from 3189' to pbtd @ 3201', recovered coffee ground size coal. Circulated wellbore clean & made soap sweeps. ND w/ air pack. TOH w/ 2 7/8" plain production string tbg. TOOH w/ 2 7/8" plain production string tbg, measured out of hole. Recovered 98 jts 2 7/8" EUE plain tbg = 3111', tbg landed 90' above pbtd = 13' below top perf. SDFN.

08-26-2006 380# csg & tbg. Bled down through choke manifold. MIRU w/ Dyna Coil. Made up 2 7/8" mud anchor w/ 2.28" F-nipple. TIH w/ same on 2 7/8" prod string tbg, strapped 1/4" chemical capillary tbg on outside of prod tbg. NU w/ chemical adapted tbg hanger. Landed tbg overall @ 3199' = 2' above pbtd. RD w/ Dyna Coil. ND w/ BOP & working platform. NU w/ chemical adapted companion flange. NU w/ new prod head. NU w/ air pack. Pumped ahead w/ 3 bph form water. Pumped off expendable check at 550 psi. ND w/ air pack & rigged to run rods. TIH w/ new pump & 3/4" sucker rods, picked rods up in singles. Dressed 1 1/4" polished rod w/ stuffing box, load cell & rod rotator. Spaced pump & NU w/ pump jack. Hung well on ready for production. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE October 17, 2006

Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 23 2006
Conditions of approval, if any:

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