## NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator		<del></del>			Lease or Unit Name					
Williams Production Company						ROSA UNIT				
	Те	est Type		Test Date	Well Number					
X Initial Annual			Special	9/22/2006			#360 (API # 30-039-29882)			
		Total Depth			Plug Back TD		Elevation		Sec Twp	Rng
9/20/2006			3506'			6271'		D	16 31N	
Casing Size		Weight	Weight d		Set At Perforations:				County	
7''		23#		3240'			RIO ARRIBA			
Tubing Size		Weight	d	Set At Perforations:				Pool		
2-7/8''		6.5#	3235'						BASIN	
Type Well - Single-Bradenhead-GG or GO Multiple					Packer Set At Formation FT					
Producing Thru Reservoir T			emp. oF Mean Annua		d Temp. oF Baromete		Barometer l	Pressure - Pa Connection		
Tubing Tubing			coorton remp. Of		Transfer tomp		Datomotor 1		Tessure Tu Connection	
L	Н	Gq	%CO2	<u> </u>	%N2	%H2S	1	Prover	Meter Run	Taps
		0.6						3/4"		
FLOW			V DATA		<u> </u>	TUBING DATA		CASIN	CASING DATA	
	Prover	X Orifice	_		Temperature		Temperature		Temperature	
	Line	Size		Pressure	oF	Pressure	oF	Pressure	oF	Duration of
NO	Size			p.s.i.q		p.s.i.q	Ì	p.s.i.q		Flow
SI		2" X 3/4"				360		165		0
1						10	68	65		0.5 hr
2						10	68	65		1.0 hr
3					•	5	68	50		1.5 hrs
4						5	68	50		2.0 hrs
5						5	72	45_		3.0 hrs
				RATE C	F FLOW CAL	CULATION	-			
							Flow Temp.	Gravity	Super	Rate of
			ficient			Pressure	Factor	Factor	Compress.	Flow
NO	(24 Hours)				hwPm	Pm	Fl	Fq	Factor, Fpv	Q,Mcfd
11	9.604					17	0.9887	1.29	1.004	209
2					<u> </u>					
3			<u></u>		ļ <u>.</u>					
4		<del></del>	г	т	ļ	<u> </u>	L	L	L	
NO					Gas Liquid Hydrocarbon Ration					Mcf/bbl.
1	A.P.I Gravity of Liquid Hydrod								<u>.</u>	Deq.
2	Specific Gravity Separator									
3	Specific Gravity Flowing Fluid xxxxxxxxxx  Critical Pressurep.s.i.						<del></del>		XXXXXX	
5	+	+		<del> </del>				p.s.i.a.		p.s.i.a.
	177	Pc <sup>2</sup>	21220	<del></del>	Critical Temp	erature		R		R
Pc			31329 Pw <sup>2</sup>	Pc <sup>2</sup> -Pw <sup>2</sup>	/41	D 2	1 1155051	/0\	D 24	1.00=1
NO 1	Pt1	Pw 57		<del></del>	· ('')	$\frac{Pc^2}{Pc^2-Pw^2} =$	<u>1.1157051</u>	(2)		<u>1.0856</u>
1 2		57	3249	28080	4	PC -PW			$Pc^2-Pw^2$	
2	<u> </u>				105 6	n 2an	227			
3	<u> </u>			<b>-</b>	AOF = Q	$\frac{Pc^2 \wedge^n}{Pc^2 - Pw^2} =$	<u>227</u>			
4	Ones 171		M-C1 C 15	<u></u>	1 2 2 2 2			Iai	. <b>.</b>	
	Open Flow	<u>227</u>	Mcfd @ 15.0	025	Angle of Slop	e	<del></del>	Slope, n	0.75	*****
Remarks:	·· Come		C1	· · · · · · · · · · · · · · · · · · ·		101 11 15		los 1 15		
Approved By	y Commissio	on:	Conducted F	•	_	Calculated B	=	Checked By:		
L			L	Mark Lepich	1	Tracy Ross		L	······································	

