In Lieu of Form 3160-4 (July 1992)

UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

Ross

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

(See other instructions on reverse side) Expires: February 28, 1995

•				rev	erse side)	5 LEASE DESIGNATION AND LEASE NO. NMSF-078772		
				***************************************		6. IF INDIAN ALLOT		
W	ELL COMPLE	TION OR REC	OMPLETION RE	EPORT AND LO	OG*			
			7. UNIT AGREEMEN	FNAME				
	F WELL FOIL WELL	<u>X</u> GAS WELL	DRY OTHER					
	FCOMPLETION IW WELL WORKON	TER DEEPEN PLUC	BACK DIFF.RESVR.	OTHER				
2. NAME C	F OPERATOR					S.FARM OR LEASE N	AME, WELL NO.	
		WILLIAMS PROE	OUCTION COMPANY			ROSA U	INIT COM#129C	
3 ADDRES	SS AND TELEPHONE NO					9. API WELL NO.		
			25-1 TULSA, OK 7410				0-29883	
			nd in accordance with a	iny State requirements	51*		POOL, OR WILDCAT	
	face: 1730' FSL & 20 production interval re					BLANC	O MESAVER DE	
At total	depth: 30641 FSL &	164 9 FWL						
	2286 FNL					11. SEC., T.,R.,M., OR SURVEY OR ARI		
						NE/4 SW/4 SEC 34-32N-6W		
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13 STATE NEW MEXICO	
15. DATE	16. DATE T.D.	17. DATE COMPLETED	(READY TO PRODUCE)	18. ELEVATIONS (DK.	RKB, RT.GR.ETC.r*	RIO ARRIBA 19. ELEVATION CAS		
SPUDDED REACHED 08/06/06 08/20/06 20. TOTAL DEPTH. MD & TVD 6414 MD 24. PRODUCING INTERVAL(S). OF THIS OF		09/2	25/06	6361° GR				
		21. PLUG. BACK T.D., N	ID & TVD	22. IF MULTCOMP	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS	
			S. MD	HOW MANY	DRILLED BY	X		
24 PRODUCING INT	ERVAL(S). OF THIS COM	PLETION - TOP, BOTTOM	. NAME (MD AND TVD)*	J	I,	25. WAS DIRECTION	AL SURVEY MADE	
	SAVERDE 5524" -	- 6330`				20 11/10 11/21 0015	-15	
TMDL, GR, C						27. WAS WELL CORI	E1.)	
		<u> </u>						
	Report all strings set in well ZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE TOP OF CEMENT, C		IENTING RECORD	AMOUNT PULLED	
9-5/8". J-55		36# 334'		12 ¼"	190 SX - SI	190 SX - SURFACE		
7". J-55		23# 4081'		8 ¾"	650 SX – SURFACE			
								
29.LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	EVENE CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4 ½ 10.5#.J-55	3887	6405'	SACKS CEMENT* 180 SX	SCREEN (NID)	2-3/8", J-55, 4.7#	6314°	TACKER SET (NID)	
31. PERFORATION R	ECORD (Interval, size, and	numberi		32.ACID. SHOT. FRAC DEPTH INTERVAL	TURE, CEMENT SQUEEZE.	ETC. UNT AND KIND OF MA	TEDIAL LISED	
<i>CH/MEN</i> : 5524	- 3010' (86, 0.34'')	noles)		(MD)	AMO	ENT AND KIND OF MA	TONIAL CODD	
PLO: 60481 - 63	30° (55, 0.34° hole:	s1		5524" ~ 6010"	Fraced w/ 9920#	14/30 Lite Prop & 1	3020# 20/40 brown sand	
<u>120.</u> 00 to 05	to (10.00) Hole.	,						
				6048" - 6330"	Fraced w/ 10.160#	# 14/30 Lite Prop &	3200# 20/40 brown sand	
33.PRODUCTION				<u> </u>				
DATE OF FIRS	T PRODUCTION	PRODU	CTION METHOD (Flowing, g	gas lift, pumping-size and typ	e of pumpi	WELL STAT	TUS (PRODUCING OR SI)	
10/	16/06	FLOWING					PRODUCING	
DATE OF TEST TESTED		CHOKE SIZE	PROD'N FOR TEST	OIL - BBL. GAS - MCF		WATER - BBL GAS-OIL RATIO		
10/16/06	3 hrs	CHOKE SIZE	PERIOD	, O.M BBE.	372	WATER - BBE	GAS-OIL KATIO	
10/10/00	2.085	-4			3/4			
FLOW TBG PRESS	CASING PRESSURE	CALCULATED	24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)	
223	72.3							
34. DISPOSITION OF	GAS (Sold, used for the Ly	ented, etc. r. TO BE SOLD				TEST WITNESSED E	BY: Mike Gurule	
35 LIST OF ATTACH		MARY OF POROUS ZO)NES					



TITLE Sr. Production Analyst DATE October 17, 2006

	101	TRUE VERTICAL DEPTII						 ¥
38 GEOLOGIC MARKERS		MEASURIED DEPTH	3300'	3565	.9896	.18851.	.0809	
		NANŲŠ	FRUITLAND COAL	PICTURED CLIFFS	CLIFFHOUSE	MENEFEE	POINT LOOKOUT	
	NAME							
37. SUMMARY OFFOROUS ZONES: Show all important zones of peroxits and contents thereof; cored intervals, and all drift-stem, tests, including depth interval tested, cushion used, time nod open, though and sharein pressures, and recoveries).	DESCRIPTION, CONTENTS, ETC.							
	BOTTOM						**************************************	· · · · · ·
	40.1							
cushion used, fine tool open,	FORMATION							

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