

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. USE APPLICATION TO DRILL for permit for such proposals

RCVD OCT 24 '06  
OIL CONS. DIV.  
DIST. 3

5. Lease Designation and Serial No.  
NMSF-078772
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT COM #129C

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29883

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1730' FSL & 2030' FWL, NE/4 SW/4 SEC 34-T32N-R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-17-2006 MIRU, spot in equip, SDFN.

09-18-2006 RU, load hole & test 7" 23# CSG, 4 1/2" 10.5# liner & blind rams to 1600 psi 30 min, lost 20 psi, good test. Bleed off press, RU floor, tongs, PU 2 3/8" 4.7# J-55 tbg & TIH w/ 3 7/8" bit to 5200', press test pipe rams 1500 psi 15 min, bleed off press. Secure well & SDFN.

09-19-2006 PU 2 3/8" tbg & TIH, CO to 6383' PBTD, circ hole clean, RU BJ, press test 7" 23# csg & 4 1/2" 10.5# liner to 3500 psi, bleed off press, spot 500 gal 15% Hcl across PLO, TOH w/ tbg, ND BOP, NU frac valve & frac-y, RU BWWC, make junk basket run to make sure we can get in LT w/ it, POH, perf PLO bottom up in acid w/ 3 1/8" sfg, .34 dia holes, 10 grm chg, total of 55 holes, top perf 6048', bottom perf 6330', secure well, SDFN.

09-20-2006 RU BJ, BD PLO perfs from 6048' to 6330' w/ 24 bbls 15% Hcl & 100 ballsealers, flush w/ 225 bbls slick water @ 35 bpm 720 psi, good ball action press to 3300 psi, bleed down press retrieve 94 balls w/ 47 hits, frac PLO w/ slickwater, 238 bbl pad, 1633 bbls w/ 10,160# 14/30 lt prop @ .1 - .2 - .3 ppg, 119 bbls w/3,200# 20/40 brown sand @ 1 ppg, flush w/188 bbls. Secure well & SDFN. Stage #1 started @ 16:06, end @ 16:28, AIR=102 bpm, MIR=102 bpm, ATP=2335 psi, MTP=3100 psi, ISIP=110 psi, 5 min = 0 psi, all frac water contain 1 gal/1000 FRW-14.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 17, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

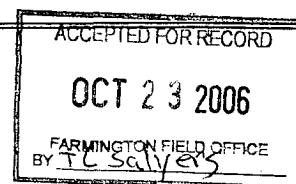
Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



09-21-2006 WL set 4 1/2" composite BP @ 6032', test BP 3500 psi, perf CH/Menefee bottom up w/ 2000 psi on csg w/ 3 1/8" sfg, 10 grm chg, .34 dia holes, 1 spf, total of 86 holes, top perf @ 5524', bottom perf @ 6010', BD CH/Menefee w/ 30 bbls 15% Hcl & 130 ballsealers, inj rate 34 bpm @ 1088#, baled off @ 3546#, bleed off press retrieve balls, slickwater frac CH/Menefee w/ 238 bbl pad, 1678 bbls w/ 9920# 14/30 lt prop @ .1, .2, .3 ppg, 79 bbls w/ 3020# 20/40 brown sand @ 1 ppg, flush to top perf w/ 179 bbls. Stage 2 started @ 12:51, end @ 13:15, AIR=102 bpm, MIR=90 bpm, ATP=1800 psi, MTP=1880 psi, ISIP=103 psi, 5 - 10 - 15 min = 65 psi. Flow well to pit on 2", RD BJ, well quit flowing, ND frac-y & frac valve, NU BOP, TIH w/ 3 7/8" exp mill to 3254', unload water off CH/Menefee, est 274 bbls, turn well over to flowback hand.

09-22-2006 Flow well overnight, unload water @ 3254', TIH to 5970', RU 2.5 PS, CO to BP @ 6032' w/ 12 bph mist, DO composite BP, took 1.5 hrs, could only turn swivel @ 20 - 30 rpm's due to crooked hole, push plug to 6366', unable to CO to 6383' PBTD, unload water off PLO, pull mill up into 7", turn well over to flowbackhand, total fluid rec 473 bbls.

09-23-2006 Flow PLO & CH/Menefee on blooie line, rec 163.5 bbls in 24 hr, total water rec = 636.5 bbls.

09-24-2006 Flow well on blooie line, evap pit, rec total of 690 bbls frac fluid.

09-25-2006 Flow well on blooie line overnight, 1 bph water, TIH f/LT, tag @ 6366', circ w/ 10 bph mist, unable to get remainder of plug down to PBTD @ 6383', bypass air, LD 2 jts, land 2 3/8", 4.7#, J-55 EUE tbg w/KB corr, tbg hanger, 193 jts, 1.78" SN @ 6280', 1 jt tbg, pump off mill @ 6314', top perf @ 5524', bottom perf @ 6330', ND BOP, NU tree & test to 1500 psi, held for 30 min, good test. Pump off mill @ 500 psi, flow well back up tbg, mill pumped off, turn well to production department, RD, release rig @ 1700 hrs.