

RC90 DC120'06
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SECONDARY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON N84

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

Well Name and No.
ROSA UNIT #181B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29901

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2420' FSL & 1460' FWL, NE/4 SW/4 SEC 11-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-26-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud well @ 2200 hrs, 8/25/06. Drilling 12 1/4" hole from 0' to 345', circulate & condition hole @ 345'. TOOH to run surface csg.

08-27-2006 TOH. RU casing crew, run 9 5/8" csg as follows: csg shoe, 1 jt 9 5/8", K-55, 36# csg, insert float, 7 jts 9 5/8", K-55, 36# csg, landing jt, csg shoe set @ 332'. RD casing crew. Circulate & wait on cementers. RU cementers, cmt 9 5/8" csg as follows: 10 bbls water, 190 sxs Type III w/ 2% CaCl, 2#sx Cello-Flake. WT 14.5 ppg, yield 1.41, 20 bbls excess cmt to surface. WOC cut drlg line. BO landing jt, NU BOPE.

08-28-2006 Test BOP, all related lines & equipment, 250 psi low for 15 min, 1500 psi high for 15 min. Test csg to 1500 psi for 30 min. All tested good. TIH, tag cmt @ 280'. Drill 8 3/4" hole from 345' to 400', circulate & condition. TOH, LD 6 1/4" DC's, PU & orientate directional tools. TIH, wash from 340' to 400'. Directional drill 8 3/4" hole from 400' to 803'.

08-29-2006 Directional drill 8 3/4" hole from 803' to 1644'. Begin mud up @ 1513'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 22, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 19 2006

FARMINGTON FIELD OFFICE
BY IL Salve

NMOCD

8

08-30-2006 Directional drill 8 3/4" hole from 1644' to 2241'.

08-31-2006 Directional drill 8 3/4" hole from 2241' to 2730'.

09-01-2006 Directional drill 8 3/4" hole from 2730' to 2899'. TIH, tag @ 2620', wash & ream from 2620' to 2880'.

09-02-2006 Directional drill 8 3/4" hole from 2899' to 3679'.

09-03-2006 Directional drill 8 3/4" hole from 3679' to 3961'. TD 8 3/4" hole section @ 1500 hrs, 9/2/06. Circ & cond, mix & pump slug. Circ & cond, mix & pump slug, LDDP, LD BHA, LD directional tools.

09-04-2006 Directionally drl 8 3/4" hole from 2730' to 2899'. TIH, tag @ 2620', wash & ream from 2620' to 2880'. RU csg crew, run 7" csg, ran 103 jts of 7", 23#, J-55 csg. Land mandral. Csg shoe set @ 3957'. Circ, RU cementers, cmt 7" csg as follows: 10 bbls wtr, 560 sks Prem Lt w/ add wt 12.1 ppg, 50 sxs Type III w/ add wt 14.5 ppg, 115 bbls excess cmt to surface. WOC, RU & prepare to air drl 6 1/4" prod hole section. RU pressure tester, test 7" csg to 1500" for 30 min, good test.

09-05-2006 PU air hammer & 5" DC, TIH PU 3 1/2" DP, unloaded hole every 20 jts. Tag cmt @ 3912', drill cmt & float equipment. Air hammer drlg 6 1/4" production hole from 3961' to 4440'.

09-06-2006 Hammer drlg 6.25" air hole from 4440' to 6410', circulate & condition hole @ 6410', TOH & LD air hammer.

09-07-2006 TOH & LD air hammer. Work pipe & blind rams. RR TRI cone bit & TIH. WL Survey @ 6370'. Circ & cond hole for 4.5" liner. TOH standing back 65 stds DP & LDDP & 10-5" DC's. Run 68 jts, 4.5", 10.5#, J-55, STC csg & liner hanger. TIH w/ liner on 3.5" DP blow liner to bottom & hang off. Shoe @ 6415', float @ 6394', marker jt @ 5321', liner top @ 3797', overlap = 160'. Turbolizers every 3rd jt to 7" csg shoe. Cmt as follows: 180 sxs (397cu.ft., 70 bbls) Prem Lite HS + 1% fl-52, .2% cd-32, 3#sk cse, 1/4# sk Cello Flake, 4% Phenoseal. Displace w/ 69.4 bbls fresh water. PD @ 12:05 am 9/7/2006. Float held ok, pack off liner top & sting out of liner. Reverse out the long way w/ 120 bbls fresh water, circ 10 bbls cmt to pit. LDDP & TIW setting tool, ND BOP & Blooie line, release rig @ 1200 hrs, 9/7/06.

Report PT on liner