

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RCUD OCT2706

OIL & GAS DIV.

State of New Mexico
Energy, Minerals and Natural Resources
OIL & GAS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-10894
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name A. Gross
8. Well Number # 1
9. OGRID Number 163458
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Synergy Operating, LLC

PO Box 5513

Farmington, NM 87499 (505-325-5449)

4. Well Location

Unit Letter K : 1650' feet from the South line and 1850' feet from the West line
Section 9 Township 31N Range 13W NMPM County: San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Reserve-Lined Depth to Groundwater > 100 Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'

Pit Liner Thickness: 12+ mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SYNERGY RETURNED THIS WELL TO PRODUCTION, FOLLOWING SWABBING IT IN ON OCTOBER 11, 2006.

DATE RETURNED TO PRODUCTION 10-11-2006

GAS SOLD 10 MCF

CURRENT RATE BETWEEN 10 TO 50 MCFD. THE WELL IS NOW ACTIVE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Thomas E. Mullins TITLE Engineering Manager DATE 10-26-2006
Type or print name: Thomas E. Mullins E-mail address: tom.mullins@synergyoperating.com Telephone No. (505) 320-1751

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE OCT 27 2006
Conditions of Approval (if any):

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