

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 10 6
OIL CONS. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "API APPLICATION TO DRILL" for permit for such proposals

2006 OCT 23

5. Lease Designation and Serial No.
SF-078893

6. If Indian, Allottee or Tribe Name
P.M. 6 55

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ROSA UNIT #84

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-22598

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FNL & 1060' FEL, NE/4 NE/4, SEC 23 T31N R4W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> X Abandonment -
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
<input checked="" type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other _____
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-04-2006 MIRU unit & pumping lines. Check pressure on WH, BH 0#, tbg 0#, csg 0#, ND WH & NU BOP, ND 4 1/2" csg @ surface, test BOP, RU floor & equipment. TOH inspect & tally 193 jts 2 3/8" EUE 4.7# tbg, SI well, clean & secure location.

10-05-2006 RU wire line, RU 4 1/2" GR, RIH & find top of 4 1/2" csg @ 62'. RIH to 5920', POH & RD wire line. PU 4 1/2" DHS CR, TIH 188 jts 2 3/8" tbg, attempt & unable to set GR, TOH tbg & LD CR. RU wire line, RU 4 1/2" PW CR, RIH & set CR @ 5918', POH & RD wire line, SI well, clean & secure loc.

10-06-2006 TIH 188 jts 2 3/8" tbg w/ tagging sub to 5918', RU pump to tbg, load hole w/ 39 bbl, circ hole clean w/ 110 bbl total. Plug #1 M&P 17 sx, 14.8#, 1.32 yield = 22.44 cuft Type III cmt from 5918' to 5661' TOC. TOH LD tbg to TOC, TOH SB 10 stands, SI well & WOC. TIH tbg & tag TOC @ 5662', TOH tbg, LD to 4200', SB remaining tbg, SI well, clean & secure location.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title SR. PRODUCTION ANALYST Date October 19, 2006

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 01 2006

NMOCD

FARMINGTON FIELD OFFICE
SN

10-09-2006 RU wireline, RU 3 1/8" HSC gun, RIH & shoot 3 holes @ 4274', port & RD wireline. TIH 135 jts 2 3/8" tbg w/ 4 1/2" DHS CR, set CR @ 4230'. RU pump to tbg, load tbg w/ 1/2" bbl & PT tbg to 1200#. Held ok 5 mins, release & SO CR, load hole w/ 4 bbl, SI CR & est rate of 1 bbl per min @ 300#. Circ out csg, unknown if properly SI to CR & if returns from 4 1/2" csg or 7" csg/annulus. SO CR & PT 7" csg/annulus, held 800# 5 mins. SI CR & pump 1 bbl/min @ 300#. Pull out of CR slowly, press sumped through body of CR. Properly SI CR, SI CR & pump 1 bbl, foul water from annulus in returns. Req by BLM to WOC & tag plug. Plug #2, M&P 26 sx, 14.8#, 1.32 yield = 34.32 cf Type III cmt from 4274' to 4124' TOC, 19 sxs below CR, 7 sx above CR, TOH LD tbg to TOC, SB 12 stands, SI well & WOC, clean & secure location.

10-10-2006 TIH tbg & tag TOC @ 4104', TOH LD tbg to 3724', TOH SB remaining tbg. RU wireline, RIH w/ 3 1/8" HSC gun & shoot 3 holes @ 3772', POH & RD wireline. TIH 69 jts 2 3/8" tbg w/ 4 1/2" DHS CR, CR hung up in csg, attempt & unable to free CR, ok w/ BLM to pump Plug #3 from current depth @ 1130 hrs, set CR @ 2146' & SO, load hole w/ 9 bbl, circulate clean returns out csg w/ 12 bbl total, SI CR, pump 1/4 bbl, press up to 1300#, SO & SI CR attempting & unable to pump through CR, TOH tbg 7 inspect CR setting tool, top slips of CR in setting tool, LD setting tool & PU stinger, TIH 69 jts 2 3/8" tbg & SI CR @ 2146'. RU pump to tbg & est rate of 1 bbl 1 min @ 400#, pumped 5 bbl, dirty water from annulus in returns. Plug #3 M&P 170 sxs, 14.8#, 1.32 yield = 224.4 cf Type III cmt from 3772' to 2131' TOC in 4 1/2" csg, 3772' to 3000' TOC outside 4 1/2" csg. TOH LD tbg to 2017', SB 32 stands, SI well, clean & secure location.

10-11-2006 TIH tbg w/ 4 1/2" scraper & tag TOC @ 2167'. Refigured pipe tally from 10-10-06 CR is @ 2178', TOH tbg & LD scraper. RU wireline, RIH w/ 3 1/8" HSC gun & shoot 5 holes @ 2067'. POH & LD HSC gun. PU 4 1/2" PW CR, RIH & set CR @ 2017'. POH & RD wireline, TIH tbg stinger to CR @ 2017', stay stung out & RU pump to tbg, load hole w/ w bbl, circ hole clean w/ 9 bbl total, PT 7" csg/annulus to 800#, held ok 5 mins, SI CR & est rate of 1 bbl/min @ 300#, SI CR while pumping, press jumps while stinger pulses through body of CR, SI CR & pump 1 bbl. Plug #4 mix & pump 25 sx, 14.8#, 1.32 yield = 30.36 cf Type III cmt from 2067' to 1911' TOC, 7 sx above CR, 16 sx below CR. TOH LD tbg to 329', SB 5 stands. RU wireline, RIH w/ 3 1/8" HSC gun & shoot 3 holes @ 397', POH & RD wireline, RU pump to csg, pump 12 bbl, circulate out BH, circulate 50 bbl out BH, earthen pit full, WO water truck, SI well, clean & secure location.

10-12-2006 RU pump to csg & circulate 20 bbls out BH, drill mud in returns, OK by Ray Espinoza w/ BLM to proceed w/ plug #5. TIH w/ tbg w/ 4 1/2" DHS CR, set DHS CR @ 327', SI CR & RU pump to tbg, SI csg & est rate of 1 bbl/min @ 600# out BH, SI BH & open csg, est rate of 1 bbl/min @ 400# out csg. Plug #5, mix & pump 37 sxs, 14.8, 1.32 yield = 48.84 cu.ft. Type III cmt, pump 32.5 sxs cmt bringing nose of cmt to 62' between 4 1/2" csg & 7" csg. SI csg & open BH, pump 45 sxs cmt into BH, pump packing gland broke, unable to complete plug #5, S.O. CR & circ approx 20 bbls out csg until no cmt in returns, SI csg & open BH, circ approx 50 bbls out BH until no cmt in returns, leave cmt in 4 1/2" csg from 379' to 327' TOC (pit full, no water trucks available). TOOH w/ tbg & LD stinger, SWI. Tear down pump, replace packing, re-pack & assemble pump, clean & service location. SDFN.

10-13-2006 TIH tbg open eded to 327'. RU pump to tbg, load csg w/ 1/2 bbl, SI csg & load BH w/ 1 bbl. Plug #5A M&P 142 sx, 14.8#, 1.32 yield = 187.44 cf Type III cmt, pump 90 sx cmt, press up to 1200#, open csg & pump 10 sx cmt, good cmt out csg, TOH LD tbg & RU pump to csg, pump 42 sx cmt, locked up @ 1500#, no cmt out BH, SI well & WOC. Open well cmt @ surface in csg, ND BOP, monitor atmosphere, cut off WH, cmt @ 89' in surface csg, RIH w/ 1 1/4" coil tbg to 89', top off surface csg & set DHM w/ 45 sx cmt, POH coil tbg. Release rig, well P&A'd, final report.