Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No. 1004-0135 Expires: November 30, 2000

FORM APPROVED

BUREAU OF LAND MANAGEMEN I	Expires: November 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS, 1999 42 42	5. Lease Serial No. NMSF-078481 A
Do not use this form for proposals to write on to refer the 12 110 abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
acanaonea wea. Ose I orm 5100-5 (MID) for such proposass.	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on teverse side.	
1. Type of Well	8. Well Name and No.
☐ Oil Well ☐ Gas Well ☐ Other	GRAHAM #1 & #98
2. Name of Operator M&C DRILL INC COMPANIX INC	9. API Well No. 30-045-06885/30-045-29916
M&G DRILLING COMPANY, INC. 3a. Address 3b. Phone No. (include area code)	10. Field and Pool, or Exploratory Area
PO Box 5940, Farmington, NM 87499-5940 (505) 325-6779	Blanco-Mesaverde/Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
SEC. 4, T27N-R8W	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
☑ Notice of Intent ☐ Acidize ☐ Deepen ☐ Production (S	start/Resume)
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation	☐ Well Integrity
☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplete	Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily ☐ Final Abandonment Notice ☐ Convert to Injection ☐ Plug Back ☐ Water Dispose ☐ Water Dispose ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily	
shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, inclined the operator has determined that the site is ready for final inspection.) M&G Drilling Company requests administrative approval for surface commingling natural (Blanco-Mesaverde 72319) and Graham #98 (Basin Fruitland Coal 71629) wells. Both wells produce from a common Federal Lease No. NMSF-078481A and both have control produce the commingled gas through a central compressor, thus lowering operating expetitive wells and increasing their ultimate recoveries on the lease. We anticipate the only fue engine and separator. All flow lines will be pressure tested appropriately. The Graham #1 will be equipped with an allocation meter, which will be maintained by M&Federal Regulations. The production from the Graham #98 will be determined by a subtrivolume recorded at the sales meter and the sum of the volume recorded at the Graham #commingled. Notice has been filed concurrently on Form C-107A with the NMOCD.	gas production from the Graham #1 OIL CONS. DIV. District of the economic life of the equirements to be on compressor aG Drilling in accordance with State and action method, the difference between the
14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Miranda Wells Title PRODUCT	TION ASSISTANT
Signature Mundu W Date August 28,	
THIS SPACE FOR FEDERAL OR STATE OF FICH	USC The State of t
Approved by Many R. Libson. Title Prod. act.	Fich. Date OCT 1 9 1995
Conditions of approval, if any, are altached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon. Office farming ton	Field Ole mg
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any dep States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	artment or agency of the United

GRAHAM #1 AND GRAHAM #98 SURFACE COMMINGLE

Well Name	Graham #1	Graham #98
API#	30-045-06885	30-045-29916
SecT-R	I, Sec. 4, T27N-R08W	A, Sec. 4, T27N-R08W
FNL/FSL	990 FNL	1305 FNL
FEL/FWL	990 FEL	990 FEL
Lease No.	NMSF-078481A	NMSF-078481A
Pool	Blanco-Mesaverde	Basin Fruitland Coal
Permits	N/A	N/A
Spacing	320	320
Gravity	41.0	N/A
BTU	1374	1101
Est. Daily Rate	123	67
WI	100%	100%
NRI	87.5%	87.5%

Compressor and other equipment fuel usage will be determined on manufacturer's specifications. Pumping unit & separator fuel will be allocated to well if equipment exists.